

Document Control Sheet

Sheet Title:	AIR NSR - AV
Box ID:	52483
Control Sheet ID:	0000-0000-0103-7097
Record Series Name:	AIR / New Source Review Permit
Record Series:	AIR NSR
Primary ID:	181033
Secondary ID:	
Doc Type:	Permits
Security:	Public
Date:	1/14/2026 12:00AM
Title:	Public Notices & Comments
Tertiary ID:	
Volume Number:	

NOTICE OF DOCUMENT QUALITY

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

**THE QUALITY OF THE FOLLOWING ORIGINAL PAPER
DOCUMENT(S) WAS SUCH THAT ALL OR PORTIONS OF THE
SCANNED IMAGE
MAY BE DIFFICULT TO READ OR ILLEGIBLE.**

Some reasons for poor quality:

There are multiple densities per page, different types of ink, faded document, and some documents are different colors. Many of the photographs, charts, graphs, maps are of poor quality.

RECEIVED

SEP 17 2026

For TCEQ Use Only

TCEQ CENTRAL FILE ROOM

Permit Application Routing and Summary Sheet
Air Permits

This sheet should accompany all notices to be processed by the office of the chief clerk on the left side of the file folder.

Name of applicant:		Pacifico Gw LLC
Facility/ Site name:		Gw Ranch Energy Center
TCEQ permit number:		181033, PSDTX1672, and GHGPSDTX255
Application received date:		August 4, 2025
Customer reference number:		CN606413706
Regulated entity number:		RN112259775
County:	Pecos	Region:7
Local program 1:		Local program 2:
Permit type: Permit Application		
Internal program routing		
Tech. team leader: Ms. Allison Jackson		Phone no. (512) 239-1173
APIRT team leader: Nancy Birdsong		Date: August 12, 2025
Administratively reviewed by: Steve Piper		Phone no. (512) 239-1589
Administratively complete date: August 12, 2025		
Public viewing location must have internet access: ☒ Yes ☐ No		
Is 2nd public notice required: ☒ Yes ☐ No		
Alternative Language Notice: ☒ Yes - Choose an item. ☐ No		
*709 applies		

Kim Moore

From: Brad Patterson
Sent: Wednesday, January 14, 2026 4:24 PM
To: Kim Moore
Subject: FW: Public Notice: Verification Form Submittal for Pacifico GW LLC
Attachments: Submittal 1-14-2026.pdf

Hi Kim:

This was a rush project. I took care of the data entry on the PNV. It can just be filed away. Thanks, bp.

From: Stanko, Elizabeth <EStanko@trccompanies.com>
Sent: Wednesday, January 14, 2026 4:16 PM
To: Brad Patterson <Brad.Patterson@tceq.texas.gov>
Subject: Public Notice: Verification Form Submittal for Pacifico GW LLC

On behalf of Pacifico GW LLC, the PN Verification Form is attached.

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

Thank you,
Elizabeth

Elizabeth Stanko
Director, Energy Transition Projects



11767 Katy Fwy, Suite 230, Houston, TX 77079
T 713.244.1039 | C 713.829.3852 | EStanko@trccompanies.com
[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

From: Powell, Amanda <APowell@trccompanies.com>
Sent: Wednesday, January 14, 2026 3:49 PM
To: PROOFS <proofs@tceq.texas.gov>
Cc: r6airpermitstx@epa.gov; Stanko, Elizabeth <EStanko@trccompanies.com>; Constantyn Gieskes <constantyng@pacificopower.com>; Allison Jackson <allison.jackson@tceq.texas.gov>
Subject: Public Notice: Verification Form Submittal for Pacifico GW LLC

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC

GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Verification Form is attached.

Thank you,
Amanda Powell

Amanda Powell

Project Analyst



11767 Katy Freeway, Suite 850, Houston, TX 77079

T 713.244.1026 | apowell@trccompanies.com

[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	☒ Yes ☐ No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	☒ Yes ☐ No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	☐ Yes ☒ No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	☐ Yes ☐ No ☒ N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	☒ Yes ☐ No
6. Alternative language signs were posted as required by the TCEQ.	☒ Yes ☐ No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Constantyn Jisskas</i>	
Applicant: Pacifico GW LLC	
Title: Vice President	Date: January 14, 2026

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	☒ Yes ☐ No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.	☐ Yes ☐ No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	☐ Yes ☐ No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	☐ Yes ☐ No ☐ N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	☒ Yes ☐ No
Name of Public Place: Fort Stockton Public Library	
Address of Public Place: 500 North Water Street	
City: Fort Stockton	State: TX ZIP Code: 79735
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Constantyn Guskas</i>	
Applicant: Pacifico GW LLC	
Title: Vice President	Date: January 14, 2026

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC		
Site or Facility Name: GW Ranch Energy Center		
Application Received Date: 08/04/2025		
TCEQ Account Number (if applicable):		Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775		Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.		☐ Yes ☐ No
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.		☐ Yes ☐ No
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.		☐ Yes ☐ No
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:	Date:	

PRINT FORM

RESET FORM



11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

Transmittal

To: TCEQ
Office of the Chief Clerk
PROOFS@tceq.texas.gov

Date: January 14, 2026

TRC Project No.: 656475.0000.0000

Project: Public Notice – Verification Form
Submittal

cc: Allison Jackson, TCEQ - Air Permits Division (Electronic)
U.S. Environmental Protection Agency, Region 6 (Electronic)
Constantyn Gieskes, Pacifico GW LLC (Electronic)
Elizabeth Stanko, TRC Environmental Corporation (Electronic)
The Honorable Joe Shuster, County Judge (Hard Copy)
The Honorable Paul Casias, Mayor of Fort Stockton (Hard Copy)
Upland Leasing Team Leader, Texas General Land Office (Hard Copy)
Air Section Manager, TCEQ Midland Regional Office (Hard Copy)

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Public Notice Verification Form is enclosed.

Thank you,

A handwritten signature in cursive script, appearing to read "A Powell".

Amanda Powell
TRC Environmental Corporation

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period . For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Checklist	
I have contacted the appropriate school district.	☒ Yes ☐ No
School District: Fort Stockton Independant School District	Phone Number: 432-336-4121
Person Contacted: Amanda Urias	Date: 07/02/2025
Is a bilingual education program (BEP) required by the Texas Education Code in the district?	☒ Yes ☐ No
If answer is "NO," skip to first question in verification box on next page. <i>(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)</i>	
Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	☒ Yes ☐ No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	☐ Yes ☒ No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	☐ Yes ☒ No
If the answer is "NO" to 1, 2, and 3 above , then alternative language notice is not required .	
The name of the elementary school nearest to the proposed or existing facility is:	
Apache Elementary	
The name of the middle school nearest to the proposed or existing facility is:	
Fort Stockton Middle School	
The following language(s) is/are utilized in the bilingual program:	
Spanish	
If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.	

Juliet Varra

From: Powell, Amanda <APowell@trccompanies.com>
Sent: Wednesday, January 14, 2026 3:49 PM
To: PROOFS
Cc: r6airpermitstx@epa.gov; Stanko, Elizabeth; Constantyn Gieskes; Allison Jackson
Subject: Public Notice: Verification Form Submittal for Pacifico GW LLC
Attachments: Submittal 1-14-2026.pdf

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Verification Form is attached.

Thank you,
Amanda Powell

Amanda Powell
Project Analyst



11767 Katy Freeway, Suite 850, Houston, TX 77079
T 713.244.1026 | apowell@trccompanies.com
[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period . For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Checklist	
I have contacted the appropriate school district. ☒ Yes ☐ No	
School District: Fort Stockton Independant School District	Phone Number: 432-336-4121
Person Contacted: Amanda Urias	Date: 07/02/2025
Is a bilingual education program (BEP) required by the Texas Education Code in the district? ☒ Yes ☐ No	
If answer is "NO," skip to first question in verification box on next page. <i>(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)</i>	
Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	☒ Yes ☐ No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	☐ Yes ☒ No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	☐ Yes ☒ No
If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required .	
The name of the elementary school nearest to the proposed or existing facility is:	
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The name of the middle school nearest to the proposed or existing facility is:	
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The following language(s) is/are utilized in the bilingual program:	
Spanish	
If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.	

143439 CID

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	☒ Yes ☐ No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	☒ Yes ☐ No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	☐ Yes ☒ No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	☐ Yes ☐ No ☒ N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	☒ Yes ☐ No
6. Alternative language signs were posted as required by the TCEQ.	☒ Yes ☐ No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Constantyn Jisskes</i>	
Applicant: Pacifico GW LLC	
Title: Vice President	Date: January 14, 2026

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
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TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	☒ Yes ☐ No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.	☐ Yes ☐ No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	☐ Yes ☐ No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	☐ Yes ☐ No ☐ N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	☒ Yes ☐ No
Name of Public Place: Fort Stockton Public Library	
Address of Public Place: 500 North Water Street	
City: Fort Stockton	State: TX ZIP Code: 79735
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Constantyn Gieskes</i>	
Applicant: Pacifico GW LLC	
Title: Vice President	Date: January 14, 2026

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC		
Site or Facility Name: GW Ranch Energy Center		
Application Received Date: 08/04/2025		
TCEQ Account Number (if applicable):		Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775		Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.		☐ Yes ☐ No
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.		☐ Yes ☐ No
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.		☐ Yes ☐ No
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:	Date:	

PRINT FORM

RESET FORM



11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

Transmittal

To: TCEQ
Office of the Chief Clerk
PROOFS@tceq.texas.gov

Date: January 14, 2026

TRC Project No.: 656475.0000.0000

Project: Public Notice – Verification Form Submittal

cc: Allison Jackson, TCEQ - Air Permits Division (Electronic)
U.S. Environmental Protection Agency, Region 6 (Electronic)
Constantyn Gieskes, Pacifico GW LLC (Electronic)
Elizabeth Stanko, TRC Environmental Corporation (Electronic)
The Honorable Joe Shuster, County Judge (Hard Copy)
The Honorable Paul Casias, Mayor of Fort Stockton (Hard Copy)
Upland Leasing Team Leader, Texas General Land Office (Hard Copy)
Air Section Manager, TCEQ Midland Regional Office (Hard Copy)

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Public Notice Verification Form is enclosed.

Thank you,

A handwritten signature in cursive script that reads "A Powell".

Amanda Powell
TRC Environmental Corporation

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033 and PSDTX1672181033
Application Received Date: August 4, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §
COUNTY OF PECOS §

BEFORE ME, the undersigned authority, on this day personally appeared

Johanna Covington, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Managing Editor of the Fort Stockton Pioneer
(Title of Person Representing Newspaper) (Name of the Newspaper)

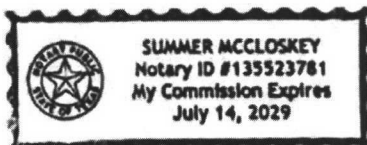
that said newspaper is generally circulated in Fort Stockton, Pecos County, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s): December 11, 2025

[Signature]
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 11 day of December, 20 25
to certify which witness my hand and seal of office.

[Affix Seal]



Summer McCloskey
Notary Public in and for the State of Texas

Summer McCloskey
Print or Type Name of Notary Public

July 14, 2029
My Commission Expires

DO SOMETHING!

YOUR GUIDE TO LOCAL PLACES TO GO AND THINGS TO DO

Your guide to local places to go and things to do! If you have an event for our Do Something! listing, please e-mail summer.mccloskey@fortstocktonpioneer.com

DEC 11TH

Story Time

@ Fort Stockton Public Library
10:00am

DEC 11TH & DEC 18TH

Karaoke Night
@ Joe's Place
7:00pm

DEC 11TH-13TH

Fort Stockton Community Theatre

Presents:
A Storybook Christmas
Featuring performances of: An Enchanted Bookshop Christmas & Christmas in the Land of Oz

Adult Tickets: \$10

Seniors, Students,

Children: \$5

7:00pm-9:00pm

DEC 13TH

5th Annual Cookie Sale Fundraiser
102 S Nelson St
Supporting Fort Stockton Community Theatre's Paisano Players
6:00-9:00 pm

DEC 14TH

5th Annual Cookie Sale Fundraiser
102 S Nelson St
Supporting Fort Stockton Community Theatre's Paisano Players
1:00-4:00 pm

DEC 14TH

Fort Stockton Community Theatre
Presents:

A Storybook Christmas
Featuring performances of: An Enchanted Bookshop Christmas & Christmas in the Land of Oz

Adult Tickets: \$10

Seniors, Students,

Children: \$5

2:00pm-4:00pm

DEC 15TH-12TH

Joy Run Silent Auction
@Chamber of Commerce

1000 E Railroad Ave
Silent auction for the Joy Run - lots of great items!

Recurs daily

9:00 am - 5:00 pm

DEC 17TH

Wine'd Up Wednesdays w/
Live Music @ The Grey Mule Saloon
6:30pm-9:30pm

DEC 11TH-13TH

FSCT Presents: A Storybook Christmas @ Fort Stockton Community Theatre

Featuring performances of: An Enchanted Bookshop Christmas & Christmas in the Land of Oz

Adult Tickets: \$10

Seniors, Students,

Children: \$5

7:00 pm - 9:00 pm

DEC 17TH

Workforce Solutions Fort Stockton Job Fair
@ Workforce Solutions, 461 S Hwy 285
JOIN US TO FIND NEW CAREER OPPORTUNITIES!
NOW HIRING Exciting Careers, Competitive Pay, Full-Time & Part-Time Positions
9:00am-12:00pm
MORE INFORMATION: (432) 336-6382

LIBRARY HAPPENINGS

New Books of the Week:

Fearful by Laure Roberts

The Bookshop by Van Friss

The Reappearance of Rachel Price by Robert Galbraith

The Hallmarked Man by Robert Galbraith

The Academy by Elin Hilderbrand

First Lie Wins by Ashley Elston

Fort Stockton Public Library
500 N Water St
Fort Stockton, TX 79735
(432) 336-3374

TO ALL INTERESTED PERSONS AND PARTIES: Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 181033, issuance of Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1672, and issuance of Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX255 for emissions of GHGs, which would authorize construction of a GW Ranch Energy Center located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

Rare West Texas Springs Showcase Biodiversity During Nature Conservancy Guided Tours

BY JOH COVINGTON
EDITOR

The Nature Conservancy (TNC) recently featured two of its most critical West Texas sites, Diamond Y Spring Preserve and Sandia Springs Preserve, in a series of guided tours, allowing limited access to these fragile desert ecosystems. These tours, which took place on December 5 and December 6, highlight TNC's ongoing

efforts to protect the precious freshwater that serves as the lifeblood of the arid region.

Located north of Fort Stockton, the 4,099-acre Diamond Y Spring Preserve protects one of the largest and last remaining spring-fed marsh or swamp in West Texas. While the aquatic system may appear to be only a small creek and

See TOURS, page 3



Taking Survey — Partners assist TNC staff with monitoring efforts.

Photo by Jacqueline Ferraro

Cude elected as Texas Farm Bureau vice president

Warren Cude of Fort Stockton was elected vice president of Texas Farm Bureau by the board of directors following the organization's 92nd annual meeting in Arlington.

Cude will help lead the state's largest general farm and ranch organization as it advances member-driven policy and advocates for Texas agriculture.

"I'm honored to serve

our members in this role," Cude said. "Texas agriculture is facing challenges but also opportunities, and I look forward to working alongside farmers and ranchers across the state to strengthen our organization and the future of our industry."

Cude has a commercial



WARREN CUDE

cow-calf operation and raises registered and commercial sheep. He is in a family partnership on a helicopter service for livestock gathering, predation management and spraying.

Cude previously served as president and vice president of Pecos-Reeves County Farm Bureau. He has participated in TFB's leadership program, FarmLead, and served on TFB's Sheep and Goat,

Animal Health and Predator advisory committees, as well as the state Resolutions Committee.

Cude is also a member of the American Farm Bureau Federation's Issues Advisory Committee.

He and his wife, Daria, have one son and two grandchildren.

For more information about Texas Farm Bureau, visit texasfarmbureau.org

Kirby Warnock Files to Run for Pecos County Judge, Citing Deep Local Roots

BY JOH COVINGTON
EDITOR

Kirby Warnock has officially announced his candidacy for Pecos County Judge. He stated that he is ready to "bring a fresh face to the commissioner's court" and emphasized that his Pecos County roots are "deeper than a mesquite tree."

Warnock seeks the position with the goal of improving the lives of everyone in Pecos County. He shared that he looks forward to meeting voters face-to-face during the

coming election, aiming to "listen to your needs and work for you."

A 1974 graduate of Baylor University, Warnock highlights his extensive involvement in the community. He currently serves as a board member on several organizations, including the Pecos County Historical Commission, the Pecos County Senior Center, and the



KIRBY WARNOCK

Fort Stockton Community Theater. He is the president of the Pecos County Dinner Tonight Healthy Cooking Club, and is also involved with the Fort Stockton Film Society and Goodnight-Loving Trail, Inc.. His past leadership roles include serving as past president for both the Rotary Club of Fort Stockton and the Fraternal Order of Eagles.

Warnock confidently asserted that his dedication is recognized by his peers, stating, "If you ask any of the people I serve

with, I feel confident that they will tell you that I am the most passionate person on those boards."

Warnock comes from a long line of relatives who have served Pecos County and the state of Texas. His family lineage includes his grandfather, Roland Warnock, who was involved in the Texas Highway Department (now TXDOT) for three decades and was responsible for building some of the first roadside parks in Pecos County. Warnock

See WARNOCK, page 3

Volunteer Workday Enhances West Texas Landmark's Infrastructure

BY JOH COVINGTON
EDITOR

Volunteers and officials gathered yesterday, Wednesday, December 10, at Monahans Sandhills State Park for a planned workday focused on enhancing recreation infrastructure and improving the visitor experience at the park.

The main objective of the effort was the installation

of new shelters at the Willow Draw Campground. This initiative highlights collaboration through a public-private partnership between The Great Outdoors Fund (TGOF), Occidental (Oxy), and the Texas Parks & Wildlife Department (TPWD).

The work conducted at the park, which spans more than 4,700 acres of unique sweeping dunes

and shinnery oak, aims to enhance the overall experience and improve safety for the over 40,000 visitors who come each year to camp or sled the dunes. The effort also supports the park's vital role as a regional economic driver for communities, including the City of Monahans.

Representatives from Oxy, TPWD, the Monahans Chamber of Commerce, and TGOF were

scheduled to be in attendance during the volunteer event, which took place between 11 a.m. and 2:00 p.m. The successful completion of the workday reflects the shared commitment of the partners to improving public lands through local engagement. Further details regarding the event's outcome and impact are expected to be released shortly.

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

NOTICE OF APPLICATION AND PRELIMINARY DECISION FOR AN AIR QUALITY PERMIT

PROPOSED AIR QUALITY PERMIT NUMBERS:
161033, PSDTX1672, and GHGSPDXTX255

APPLICATION AND PRELIMINARY DECISION. Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit 161033, issuance of Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1672, and issuance of Greenhouse Gas (GHG) PSD Air Quality Permit GHGSPDXTX255 for emissions of GHGs, which would authorize construction of the GW Ranch Energy Center located on Highway 19 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter 1, ARTICLE 101.00000A. ALTERNATIVE. El aviso de licencia alternativa en español está disponible en <https://www.tceq.texas.gov/permits/air/permits/psd/psdpermits/psdpermits.html>. This application was submitted to the TCEQ on August 4, 2025. The proposed facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, sulfur dioxide, sulfuric acid mist, and GHGs. In addition, the facility will emit the following air contaminants: hazardous air pollutants, ammonia and hydrogen sulfide.

The degree of PSD increment predicted to be consumed by the proposed facility and other increment-consuming sources in the area is as follows:

PM₁₀

Maximum Averaging Time	Maximum Increment Consumed (µg/m³)	Allowable Increment (µg/m³)
24-hour	6.1	30

Nitrogen Dioxide

Maximum Averaging Time	Maximum Increment Consumed (µg/m³)	Allowable Increment (µg/m³)
Annual	1.7	25

PM_{2.5}

Maximum Averaging Time	Maximum Increment Consumed (µg/m³)	Allowable Increment (µg/m³)
24-hour	6.2	9
Annual	0.9	4

The executive director has determined that the emissions of air contaminants from the proposed facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Midland regional office, and at the Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Midland Regional Office, 10 Delta Drive, Suite 350E, Midland, Texas. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permits/air/permit-applications-notices>.

INFORMATION AVAILABLE ONLINE. These documents are accessible through the Commission's Web site at www.tceq.texas.gov/goto/oid: the executive director's preliminary decision which includes the draft permit, the executive director's preliminary determination summary, the air quality analysis, and, once available, the executive director's response to comments and the final decision on this application. Access the Commission's Integrated Database (CID) using the above link and enter the permit number for this application. The public location mentioned above, Fort Stockton Public Library, provides public access to the Internet. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application, <https://gisweb.tceq.texas.gov/locationMapper/?marker=102,895,31,171&level=13>.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing. You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.

After the deadline for public comment, the executive director will consider the comments and prepare a response to all public comment. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.

A contested case hearing will only be granted based on disputed issues of fact or mixed questions of fact and law that are relevant and material to the Commission's decisions on the application. The Commission may only grant a request for a contested case hearing on issues the requester submitted in their timely comments that were not subsequently withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. If a timely contested case hearing request is not received or if all timely contested case hearing requests are withdrawn, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the CID. If any timely hearing requests are received and not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. Public comments and requests must be submitted either electronically at www.tceq.texas.gov/goto/comment, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC 105, P.O. Box 13087, Austin, Texas 78711-0307. Please be sure that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about the permit process, please call the TCEQ Public Education Program, Toll Free, at 1-800-887-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-887-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

Further information may also be obtained from Pacifico GW LLC at the address stated above or by calling Ms. Elizabeth Stanko, Director, Energy Transition Projects at (713) 244-1039.

Notice Issuance Date: December 4, 2025

TxDot: Looking back on a month of progress in November

BY RYAN LAFONTAINE
TEXAS DEPARTMENT OF TRANSPORTATION

From long-awaited intersection reopenings and new flyovers, to pedestrian upgrades, mobility improvements surged statewide in November.

The Texas Department of Transportation (TxDOT) closed out November with major progress on transportation projects across the state, delivering new mobility options for drivers and pedestrians while advancing key long-term improvements for growing communities.

Drivers in the Lake Houston area saw noticeable relief as three reconstructed intersections along FM 1960 reopened after nearly four years of phased construction. The intersections at Atascocita Road, West Lake Houston Parkway and Farmingham Road now feature updated signals and improved traffic flow as part of TxDOT's two-segment widening project.

The \$128 million effort will expand FM 1960 from a four-lane roadway to a six-lane divided corridor with new sidewalks, raised medians, turn lanes and drainage upgrades. Segment B is expected to wrap up by Christmas, with Segment A following in February. TxDOT reminded motorists

to remain cautious as final work continues into early 2026.

Central Texas:
New pedestrian infrastructure coming to Mart and Waco

TxDOT announced two new pedestrian infrastructure projects aimed at improving safety and accessibility for people walking, rolling and biking in Central Texas communities.

Mart: Beginning Dec. 1, TxDOT will launch a \$1 million project along S. Carpenter Street to build sidewalks, ramps and marked crosswalks from SH 154 to Lumpkin Street. Work is expected to finish in early 2026.

Waco: A \$2.7 million project on Valley Mills Drive will add new sidewalks, upgraded curb ramps and improved pedestrian signals stretching from Bagby Avenue to US 84. Construction will run through summer 2026, with intermittent sidewalk and shoulder closures expected.

Both projects advance TxDOT's continued efforts to support pedestrian mobility in communities experiencing population and traffic growth.

San Antonio: Two new flyovers open at Loop 1604/I-10 interchange.

In San Antonio, two additional flyover ramps opened at the Loop 1604 North Expansion project, connecting east-bound I-10 to both directions of Loop 1604. The openings bring the total to seven flyovers completed in 11 months, with all eight scheduled to be operational by the end of 2026.

When finished, the five-level interchange will feature: Eight high-speed flyover ramps

New roundabouts at ground level

Added turnarounds and sidewalks

Expanded main lanes on both I-10 and Loop 1604, including a future HOV lane

Collector-distributor roads to help reduce weaving and congestion

The upgrades aim to improve traffic flow and safety in one of the region's fastest-growing corridors.

TxDOT won federal transit grant

On Nov. 20, the Federal Transit Administration announced that TxDOT will receive \$36 million in grants for transit.

The funding will be used to purchase replacement buses for 26 rural transit agencies and to build a new facility in El Paso. This funding focuses on 26 rural transit districts that collectively serve 193 Texas counties and cover more than 73% of the state's land area, encompassing about 197,000 square miles.

PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE PUBLIC NOTICE

6.2 Controlling and Preventing
Waste of Groundwater

Our mission at Middle Pecos Groundwater Conservation District (MPGCD) is to develop and implement an efficient, economical and environmentally sound groundwater management program to protect, maintain and enhance the groundwater resources of the District, and to communicate and administer to the needs and concerns of the citizens of Pecos County associated with these groundwater resources.

We have an 11-member Board of Directors that is elected by the citizens of Pecos County. There are two directors representing each county precinct, one representing the City of Fort Stockton, one representing the City of Iran, and one representing Pecos County at large. Your current directors are: Janet Groth, Vanessa Cardwell, Weldon Blackwelder, Puja Boipally, Wayne Tinkler, Billy Jackson, Ronald Cooper, Larry Drac, M. R. Gonzalez, Alvaro Mandujano, Jr., and Jeff Sims.

In keeping an eye on Pecos County groundwater, the District monitors 140 water wells that are scattered throughout Pecos County. We check water quality analysis and depth of water levels monthly.

The public is invited to join us at our monthly Board Meetings that are normally held on the 3rd Tuesday of each month at our office located at 405 North Spring Drive in Fort Stockton, Texas. Our agendas are posted on our website 72 hours before our meetings and can be reviewed at: <https://www.middlepecogcd.org/>.

MPGCD requires water well owners to register all water well(s) with in Pecos County. A non-potable analysis can be provided by the District at no cost. MPGCD can carry out the overall responsibility of protecting our water supply by knowing where and how many wells we have in Pecos County. Examples of protection are oil/gas activity, excessive water production, monitoring water levels/analysis, and contamination.

Our office is willing to discuss any concerns, issues, etc., pertaining to our most precious natural resource - GROUNDWATER. You may contact us at 432-336-0698 or come by 405 North Spring Drive, Fort Stockton, Texas.

6.7.1 Efforts to Control and Prevent
Waste of Groundwater and
Addressing Conservation

To promote conservation and prevent waste of groundwater related to agricultural, the following are the best management practices as stated by the Texas Water Development Board Conservation Division: * Irrigation water use management - irrigation scheduling, measurement of irrigation water use, crop residue management and conservation tillage, irrigation audit; * Land management systems - furrow dikes, land leveling, contour farming, conversion of supplemental irrigated farmland to dry land, brush management; * On-farm water delivery systems - lining of on-farm irrigation ditches, replacement of on-farm irrigation ditches and pipelines, low-pressure center pivot sprinkler irrigation systems, drip/micro-irrigation systems, gated and flexible pipe for field water distribution systems, surge flow for field water distribution systems, and linear move sprinkler irrigation systems; * Water district delivery systems - lining of district delivery systems, replacement of irrigation district canals and lateral canals with pipelines; * Miscellaneous systems - tailwater recovery and reuse system, nursery production systems.

Other ways to promote conservation and prevent waste of groundwater: Sweep rather than hose driveways and other areas; use drip irrigation rather than spray irrigation; wash your car at a car wash; downsize your lawn area and/or Xeriscap; irrigate during the coolest part of the day; never water on windy days; protect plants with mulch and compost to reduce water loss; install low flow shower heads; insulate hot water pipes; reduce showering time; operate dishwasher and washing machine on full loads; install an aerator on kitchen faucet; and turn the water off while brushing teeth and on to rinse. If you see signs of contaminating substances on the surface, remember it could end up contaminating the water source below, so please report to us if you find signs of contamination that need to be checked out.

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TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacific Power LLC
Permit No.: 181033, PSDTX1672, and GHGPSDTX255
Application Received Date: August 4, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §
COUNTY OF Bexar §

BEFORE ME, the undersigned authority, on this day personally appeared

Jessica Medrano, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Graphic Designer of the La Prensa Texas
(Title of Person Representing Newspaper) (Name of the Newspaper)

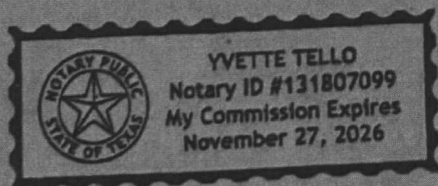
that said newspaper is generally circulated in Fort Stockton, Pecos County, Texas;
(The municipality or county in which the facility or proposed facility is located)

that the enclosed notice was published in said newspaper on the following date(s):

December 14, 2025
(Newspaper Representative's Signature)

Subscribe and sworn to before me this the 14th day of December, 20 25
to certify which witness my hand and seal of office.

[Affix Seal]



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Notary Public in and for the State of Texas
Yvette Tello
Print or Type Name of Notary Public

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HERNANDO COUNTY PUBLIC HEALTH

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Pacifico GW LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad del Aire Propuesto 181033 y el Permiso de Prevención del Deterioro Significativo (PSD, por sus siglas en inglés) de Calidad del Aire PSDTX1672, y la emisión del permiso de calidad del aire PSD de gases de efecto invernadero (GHG, por sus siglas en inglés) GHGPSDTX255 para las emisiones de GHG, que autorizaría la construcción del GW Ranch Energy Center ubicado en Highway 18 aproximadamente 17 millas al norte de Fort Stockton, Fort Stockton, Condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera expedita, según lo permitido por las reglas de la comisión en Título 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J.

Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.

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COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO DE SOLICITUD Y DECISIÓN PRELIMINAR PARA UN PERMISO DE CALIDAD DEL AIRE

PERMISO DE CALIDAD DEL AIRE NÚMEROS PROPUESTOS: 181033, PSDTX1672 Y GHGPSDTX255

SOLICITUD Y DECISIÓN PRELIMINAR Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad del Aire Propuesto 181033 y el Permiso de Prevención del Deterioro Significativo (PSD, por sus siglas en inglés) de Calidad del Aire PSDTX1672, y la emisión del permiso de calidad del aire PSD de gases de efecto invernadero (GHG, por sus siglas en inglés) GHGPSDTX255 para las emisiones de GHG, que autorizaría la construcción del GW Ranch Energy Center ubicado en Highway 18 aproximadamente 17 millas al norte de Fort Stockton, Fort Stockton, Condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera expedita, según lo permitido por las reglas de la comisión en Título 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Esta solicitud se presentó a la TCEQ el 4 de agosto, 2025. La instalación propuesta emitirá los siguientes contaminantes del aire en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, material particulado incluyendo partículas con diámetros de 10 micras o menos y 2.5 micras o menos, dióxido de azufre, neblina de ácido sulfúrico y gases de efecto invernadero (GHGs). Además, la instalación emitirá los siguientes contaminantes del aire: contaminantes atmosféricos peligrosos, amoníaco y sulfuro de hidrógeno.

El grado de incremento de la DSP que se prevé que consumirá la instalación propuesta y otras fuentes de consumo incremental en la zona es el siguiente:

PM₁₀

Máximo Tiempo Promedio	Máximo Incremento Consumido (µg/m³)	Incremento Permisible (µg/m³)
24 horas	6.1	30

Dióxido de Nitrógeno

Máximo Tiempo Promedio	Máximo Incremento Consumido (µg/m³)	Incremento Permisible (µg/m³)
Anual	1.7	25

PM_{2.5}

Máximo Tiempo Promedio	Máximo Incremento Consumido (µg/m³)	Incremento Permisible (µg/m³)
24 horas	6.2	9
Anual	0.9	4

El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación propuesta que están sujetas a la revisión de la DSP no violarán ninguna regulación estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Todos los contaminantes del aire han sido evaluados, y se utilizará la "mejor tecnología de control disponible" para el control de estos contaminantes.

El director ejecutivo ha completado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, de ser aprobado, establecería las condiciones en las que la instalación debe operar. La solicitud de permiso, la decisión preliminar del director ejecutivo, el bosquejo del permiso y el resumen de determinación preliminar del director ejecutivo y el análisis de la calidad del aire del director ejecutivo, estarán disponibles para su visualización y copia en la oficina central de la TCEQ, la oficina regional de la TCEQ Midland y en la Biblioteca Pública de Fort Stockton, 500 North Water Street, Fort Stockton, Condado de Pecos, Texas a partir del primer día de publicación de este aviso. El archivo de cumplimiento de la instalación, si existe alguno, está disponible para su revisión pública en la oficina regional de Midland de la TCEQ, 10 Desta Drive, Suite 350E, Midland, Texas. La solicitud (cualquier actualización inclusive) está disponible electrónicamente en la siguiente página

web: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notice>.

INFORMACIÓN DISPONIBLE EN LÍNEA. Estos documentos pueden consultarse a través del sitio Web de la Comisión en www.tceq.texas.gov/goto/cid: la decisión preliminar del director ejecutivo que incluye el proyecto de permiso, el resumen de la determinación preliminar del director ejecutivo, el análisis de la calidad del aire y, una vez disponible, la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Acceda a la Base de Datos Integrada de comisionados (CID, por sus siglas en inglés) utilizando el enlace anterior e ingrese el número de permiso para esta solicitud. La ubicación pública mencionada anteriormente proporciona acceso público a Internet. Este enlace a un mapa electrónico de la ubicación general del sitio o instalación se proporciona como cortesía pública y no como parte de la solicitud o aviso. Para conocer la ubicación exacta, consulte la solicitud.
<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

COMENTARIO PÚBLICO/REUNIÓN PÚBLICA. Puede enviar comentarios públicos o solicitar una reunión pública sobre esta solicitud. El propósito de una reunión pública es para brindar la oportunidad de enviar comentarios o hacer preguntas sobre la solicitud. La TCEQ convocará una reunión pública si el director ejecutivo determina que existe un grado significativo de interés público en la solicitud, si lo solicita una persona interesada o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado. **Puede enviar comentarios públicos adicionales por escrito dentro de los 30 días posteriores a la fecha de publicación de este aviso en el periódico de la manera establecida en el párrafo CONTACTOS E INFORMACIÓN DE LA AGENCIA a continuación.**

Después de la fecha límite para comentarios públicos, el director ejecutivo considerará los comentarios y preparará una respuesta a todos los comentarios públicos. **La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todos los que enviaron comentarios públicos o están en una lista de correo para esta solicitud.**

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Una audiencia de caso impugnado es un procedimiento legal similar a un juicio civil en un tribunal de distrito estatal. Una persona que pueda verse afectada por las emisiones de contaminantes atmosféricos de la instalación tiene derecho a solicitar una audiencia. Una solicitud de audiencia de caso impugnado debe incluir lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal, número de teléfono diurno; (2) nombre y número de permiso del solicitante; (3) la declaración "Yo/nosotros solicitamos una audiencia de caso impugnado;" (4) una descripción específica de cómo se vería afectado negativamente por la aplicación y las emisiones atmosféricas de la instalación de una manera no común para el público en general; (5) la ubicación y distancia de su propiedad en relación con la instalación; (6) una descripción de cómo usa la propiedad que puede verse afectada por la instalación; y (7) una lista de todos los problemas de hecho en disputa que envíe durante el periodo de comentarios. Si la solicitud es hecha por un grupo o asociación, uno o más miembros que tienen legitimación para solicitar una audiencia deben ser identificados por su nombre y dirección física. También deben identificarse los intereses que el grupo o asociación busca proteger. También puede presentar los ajustes propuestos a la solicitud / permiso que satisfagan sus inquietudes. Las solicitudes de una audiencia de caso impugnado deben presentarse por escrito dentro de los 30 días siguientes a este aviso a la Oficina del Secretario Oficial, en la dirección proporcionada en la sección de información a continuación.

Una audiencia de caso impugnado solo se concederá sobre la base de cuestiones de hecho en disputa o cuestiones mixtas de hecho y de derecho que sean relevantes y materiales para las decisiones de la Comisión sobre la solicitud. La Comisión sólo podrá conceder una solicitud de audiencia de un asunto impugnado sobre asuntos que el solicitante haya presentado en sus observaciones oportunas que no hayan sido retiradas posteriormente. Los asuntos que no se presentan en comentarios públicos no pueden ser considerados durante una audiencia.

ACCIÓN DEL DIRECTOR EJECUTIVO. Si no se recibe una solicitud de audiencia de caso impugnado oportunamente o si se retiran todas las solicitudes de audiencia de caso impugnado oportunamente, el director ejecutivo puede emitir la aprobación final de la solicitud. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todos los que enviaron comentarios públicos o están en una lista de correo para esta solicitud, y se publicará electrónicamente en el CID. Si se reciben solicitudes de audiencia oportunas y no se retiran, el director ejecutivo no emitirá la aprobación final del permiso y enviará la solicitud y las solicitudes a los Comisionados para su consideración en una reunión programada de la comisión.

LISTA DE CORREO. Puede solicitar ser colocado en una lista de correo para obtener información adicional sobre esta solicitud enviando una solicitud a la Oficina del Secretario Oficial a la dirección a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes públicas deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito a la Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Favor de tener presente que cualquier información de contacto que proporcione (nombre, teléfono, dirección de correo electrónico y dirección física inclusive) será parte de los registros públicos de la agencia. Para más información sobre el proceso de tramitación de permisos, favor de llamar al Programa de Educación pública de la TCEQ sin costo al 1-800-687-4040, o bien visitar su sitio web, www.tceq.texas.gov/goto/pep. Para información en español, favor de llamar al 1-800-687-4040. También es posible consultar oportunidades de participación pública en nuestro sitio web, www.tceq.texas.gov/goto/participation.

También se puede obtener más información de Pacifico GW LLC en la dirección indicada anteriormente o llamando a la Srta. Elizabeth Stanko, Directora, Energy Transition Projects al (713) 244-1039.

Fecha de Emisión del Aviso: 4 de diciembre de 2025



11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

Transmittal

To: TCEQ
Office of the Chief Clerk
PROOFS@tceq.texas.gov

Date: December 18, 2025

TRC Project No.: 656475.0000.0000

Project: Public Notice – Tear Sheet and
Affidavit Submittal

cc: Allison Jackson, TCEQ - Air Permits Division (Electronic)
U.S. Environmental Protection Agency, Region 6 (Electronic)
Constantyn Gieskes, Pacifico GW LLC (Electronic)
Elizabeth Stanko, TRC Environmental Corporation (Electronic)
The Honorable Joe Shuster, County Judge (Hard Copy)
The Honorable Paul Casias, Mayor of Fort Stockton (Hard Copy)
Upland Leasing Team Leader, Texas General Land Office (Hard Copy)
Air Section Manager, TCEQ Midland Regional Office (Hard Copy)

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the newspaper publications and affidavits are enclosed.

Thank you,

A handwritten signature in cursive script, appearing to read "A Powell".

Amanda Powell
TRC Environmental Corporation

Juliet Varra

From: Powell, Amanda <APowell@trccompanies.com>
Sent: Thursday, December 18, 2025 12:05 PM
To: PROOFS
Cc: r6airpermitstx@epa.gov; Stanko, Elizabeth; Constantyn Gieskes; Allison Jackson
Subject: Public Notice: Tear Sheet and Affidavit Submittal for Pacifico GW LLC
Attachments: Submittal 12-18-2025_.pdf

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the newspaper publications and affidavits are attached.

Thank you,
Amanda Powell

Amanda Powell
Project Analyst



11767 Katy Freeway, Suite 850, Houston, TX 77079
T 713.244.1026 | apowell@trccompanies.com
[LinkedIn](#) | [Instagram](#) | TRCcompanies.com



Chief Clerk's Office, MC 105
Texas Commission on
Environmental Quality
P.O. Box 13087
Austin, TX 78711-3087

AIR 181033, PSD TX 16 12 & GHG PSDIX 205

NAPP

OFFICIAL BUSINESS
STATE OF TEXAS
PENALTY FOR
PRIVATE USE

FIRST-CLASS



US POSTAGESM PITNEY BOWES



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0008030378 DEC 04 2025

HANNAH E SAMSON
TEXAS RIOGRANDE LEGAL AID INC
PO BOX 964
DEL RIO TX 78841-0964

DEC 31 25 PM 3:42
1060 000

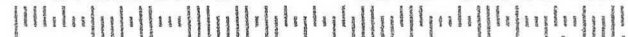
NIXIE 782 FE 1 0012/14/25

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

UTF

BC: 78711308787 *0610-01368-05-17

78841308787



Senate Bill 709 (84th Texas Legislative Session, 2015) amended the Texas Water Code by adding new Section 5.5553, which requires the Texas Commission on Environmental Quality (TCEQ) to provide written notice to you at least thirty (30) days prior to the TCEQ's issuance of draft permits for applications that are located in your district.

Pacifico Gw LLC has applied to the TCEQ for air quality permitting actions regarding a Gw Ranch Energy Center.

Application Received Date: August 4, 2025

Location: located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas, 79735

This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice: <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

Air Quality Permits affected:

- Air Quality Permit *181033*
- Prevention of Significant Deterioration PSDTX1672
- Greenhouse Gas Prevention of Significant Deterioration GHGPSDTX255

You were previously sent notification for this application, but the draft permit was delayed.

TCEQ is preparing the initial draft permit for applicant review. At the time the draft permit is issued, the applicant will be required to publish notice in a newspaper of general circulation, and the TCEQ will provide a copy of the notice of draft permit to persons who have requested to be on a mailing list.

Questions regarding this email may be directed to Bonnie Evridge by calling 512-239-5222.

Issued: December 03, 2025

CID - 143439

THE HONORABLE CESAR BLANCO
TEXAS SENATE
DISTRICT ROOM GE.7
TEXAS STATE CAPITOL
cesar.blanco@senate.texas.gov

THE HONORABLE WES VIRDELL
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E1.308
wes.virdell@house.texas.gov

181033

State

Pg1
12/4/25

PECOS COUNTY JUDGE
COUNTY COURTHOUSE
103 W CALLAGHAN ST
FORT STOCKTON TX 79735-7104

PUBLIC HEALTH REGIO
TEXAS DEPARTMENT OF STATE HEAL
401 E FRANKLIN AVE STE 210
EL PASO TX 79901-1210

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
1505 FERGUSON LN
AUSTIN TX 78754-4501

VIRGINIA BELEW SOLID WA
PERMIAN BASIN REG. PLANNING CO
PO BOX 60660
MIDLAND TX 79711-0660

DR CECIL GEORGE
PECOS COUNTY HEALTH AUTHORITY
387 W IH 10
FORT STOCKTON TX 79735-2708

ALFREDO GOMEZ
PECOS COUNTY HEALTH OFFICER
103 W CALLAGHAN ST
FORT STOCKTON TX 79735-7104

PAUL WEATHERBY MANAGER
MIDDLE PECOS GROUNDWATER CONSE
PO BOX 1644
FORT STOCKTON TX 79735-1644

County

CATHY DANIEL
SLEDGELAW GROUP PLLC
911 W 29TH ST
AUSTIN TX 78705-3506

HANNAH E SAMSON
TEXAS RIOGRANDE LEGAL AID INC
902 E 11TH ST
DEL RIO TX 78840-3968

HANNAH E SAMSON
TEXAS RIOGRANDE LEGAL AID INC
PO BOX 964
DEL RIO TX 78841-0964

IR/PPOT

Pg 2
12/4/25

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 4, 2025

MR CONSTANTYN GIESKES
VICE PRESIDENT
PACIFICO GW LLC
30900 RANCHO VIEJO RD STE 230
SAN JUAN CAPISTRANO CA 92675-1776

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 181033 and PSDTX1672
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Regulated Entity Number: RN112259775
Customer Reference Number: CN606413706

Dear Mr. Gieskes:

The Texas Commission on Environmental Quality (TCEQ) has made a preliminary decision on the above-referenced application. In accordance with Title 30 Texas Administrative Code § 39.419(b), you are now required to publish Notice of Application and Preliminary Decision. You must provide a copy of this preliminary decision letter with the draft permit at the public place referenced in the public notice.

If you have any questions, please call Ms. Allison Jackson at (512) 239-1173, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

cc: Air Section Manager, Region 7 - Midland

Project Number: 396366

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 4, 2025

THE HONORABLE JOE SHUSTER
COUNTY JUDGE
COUNTY COURTHOUSE
103 W CALLAGHAN STREET
FORT WAYNE TX 79735

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 181033 and PSDTX1672
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Regulated Entity Number: RN112259775
Customer Reference Number: CN606413706

Dear Judge Shuster:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Pacifico GW LLC is now required to publish notice which would authorize construction of the GW Ranch Energy Center at located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 4, 2025

THE HONORABLE PAUL CASIAS
MAYOR OF FORT STOCKTON
121 W 2ND STREET
FORT STOCKTON TX 79735

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 181033 and PSDTX1672
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Regulated Entity Number: RN112259775
Customer Reference Number: CN606413706

Dear Mayor Casias:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Pacifico GW LLC is now required to publish notice which would authorize construction of the GW Ranch Energy Center at located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 4, 2025

PERMAN BASIN REGIONAL
PO BOX 60660
MIDLAND TX 79711

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 181033 and PSDTX1672
Pacifco GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Regulated Entity Number: RN112259775
Customer Reference Number: CN606413706

Dear Permian Basin Regional:

This letter serves as notification that the Texas Commission on Environmental Quality (TCEQ) has completed the technical review of the above application and has prepared a preliminary decision and draft permit. Pacifco GW LLC is now required to publish notice which would authorize construction of the GW Ranch Energy Center at located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. You may view the following documents through the Texas Commission on Environmental Quality Web site at www.tceq.texas.gov/goto/cid: the TCEQ's preliminary decision which includes the draft permit, the TCEQ's preliminary determination summary, the air quality analysis, and, once available, the TCEQ's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. We will accept comments concerning the proposed project for a period of 30 days following publication of the public notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

Enclosure

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 4, 2025

MR CONSTANTYN GIESKES
VICE PRESIDENT
PACIFICO GW LLC
30900 RANCHO VIEJO RD STE 230
SAN JUAN CAPISTRANO CA 92675-1776

Re: Prevention of Significant Deterioration Permit
Permit Numbers: 181033 and PSDTX1672
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Regulated Entity Number: RN112259775
Customer Reference Number: CN606413706

Dear Mr. Gieskes:

The Texas Commission on Environmental Quality (TCEQ) has completed the technical review of your application and has prepared a preliminary decision and draft permit.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Web link to download Public Notice Verification Form (refer to Public Notice Instructions)
- Notification List
- Draft Permit

Please note that it is **very important** that you follow **all** directions in the enclosed instructions. If you do not, you may be required to republish the notice. A common mistake is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met (i.e.; submitting proof of publication within 10 business days after publication, affidavits of publication within 30 calendar days after the date of publication, and public notice verification form within 10 business days after the end of the designated comment period).** This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

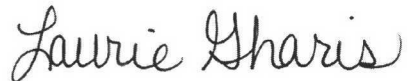
If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions.

Mr. Constantyn Gieskes
Page 2
December 4, 2025

Re: Permit: 181033, PSDTX1672

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Ms. Allison Jackson at (512) 239-1173.

Sincerely,



Laurie Gharis
Chief Clerk
Office of the Chief Clerk
Texas Commission on Environmental Quality

Enclosure

cc: Air Section Manager, Region 7 - Midland
Air Permits Section Chief, New Source Review Section (6MM-AP), U.S. Environmental Protection
Agency, Region 6, Dallas

Project Number:396366

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF APPLICATION AND PRELIMINARY DECISION FOR AN AIR QUALITY PERMIT

PROPOSED AIR QUALITY PERMIT NUMBERS: 181033, PSDTX1672, and GHGPSDTX255

APPLICATION AND PRELIMINARY DECISION. Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit 181033, issuance of Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1672, and issuance of Greenhouse Gas (GHG) PSD Air Quality Permit GHGPSDTX255 for emissions of GHGs, which would authorize construction of the GW Ranch Energy Center located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA**

ALTERNATIVO. El aviso de idioma alternativo en español está disponible en

<https://www.tceq.texas.gov/permitting/air/newsourcesreview/airpermits-pendingpermit-apps>. This application was submitted to the TCEQ on August 4, 2025. The proposed facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, sulfur dioxide, sulfuric acid mist, and GHGs. In addition, the facility will emit the following air contaminants: hazardous air pollutants, ammonia and hydrogen sulfide.

The degree of PSD increment predicted to be consumed by the proposed facility and other increment-consuming sources in the area is as follows:

PM₁₀

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
24-hour	6.1	30

Nitrogen Dioxide

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
Annual	1.7	25

PM_{2.5}

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
24-hour	6.2	9
Annual	0.9	4

The executive director has determined that the emissions of air contaminants from the proposed facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Midland regional office, and at the Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Midland Regional Office, 10 Desta Drive, Suite 350E, Midland, Texas. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

INFORMATION AVAILABLE ONLINE. These documents are accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid: the executive director's preliminary decision which includes the draft permit, the executive director's preliminary determination summary, the air quality analysis, and, once available, the executive director's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. The public location mentioned above, Fort Stockton Public Library, provides public access to the internet. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comment, the executive director will consider the comments and prepare a response to all public comment. **The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. **A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing. A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.**

A contested case hearing will only be granted based on disputed issues of fact or mixed questions of fact and law that are relevant and material to the Commission's decisions on the application. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. If a timely contested case hearing request is not received or if all timely contested case hearing requests are withdrawn, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the CID. If any timely hearing

requests are received and not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION Public comments and requests must be submitted either electronically at www.tceq.texas.gov/goto/comment, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC 105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

Further information may also be obtained from Pacifico GW LLC at the address stated above or by calling Ms. Elizabeth Stanko, Director, Energy Transition Projects at (713) 244-1039.

Notice Issuance Date: December 4, 2025

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



EJEMPLO A

AVISO DE SOLICITUD Y DECISIÓN PRELIMINAR PARA UN PERMISO DE CALIDAD DEL AIRE

PERMISO DE CALIDAD DEL AIRE NÚMEROS PROPUESTOS: 181033, PSDTX1672 Y GHGPSDTX255

SOLICITUD Y DECISIÓN PRELIMINAR. Pacífico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad del Aire Propuesto 181033 y el Permiso de Prevención del Deterioro Significativo (PSD, por sus siglas en inglés) de Calidad del Aire PSDTX1672, y la emisión del permiso de calidad del aire PSD de gases de efecto invernadero (GHG, por sus siglas en inglés) GHGPSDTX255 para las emisiones de GHG, que autorizaría la construcción del GW Ranch Energy Center ubicado en Highway 18 aproximadamente 17 millas al norte de Fort Stockton, Fort Stockton, Condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera expedita, según lo permitido por las reglas de la comisión en Título 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Esta solicitud se presentó a la TCEQ el 4 de agosto, 2025. La instalación propuesta emitirá los siguientes contaminantes del aire en una cantidad significativa: monóxido de carbono, óxidos de nitrógeno, compuestos orgánicos, material particulado incluyendo partículas con diámetros de 10 micras o menos y 2.5 micras o menos, dióxido de azufre, neblina de ácido sulfúrico y gases de efecto invernadero (GHGs). Además, la instalación emitirá los siguientes contaminantes del aire: contaminantes atmosféricos peligrosos, amoníaco y sulfuro de hidrógeno.

El grado de incremento de la DSP que se prevé que consumirá la instalación propuesta y otras fuentes de consumo incremental-en la zona es el siguiente:

PM₁₀

Máximo Tiempo Promedio	Máximo Incremento Consumido ($\mu\text{g}/\text{m}^3$)	Incremento Permisible ($\mu\text{g}/\text{m}^3$)
24 horas	6.1	30

Dióxido de Nitrógeno

Máximo Tiempo Promedio	Máximo Incremento Consumido ($\mu\text{g}/\text{m}^3$)	Incremento Permisible ($\mu\text{g}/\text{m}^3$)
Anual	1.7	25

PM_{2.5}

Máximo Tiempo Promedio	Máximo Incremento Consumido ($\mu\text{g}/\text{m}^3$)	Incremento Permisible ($\mu\text{g}/\text{m}^3$)
24 horas	6.2	9
Anual	0.9	4

El director ejecutivo ha determinado que las emisiones de contaminantes atmosféricos de la instalación propuesta que están sujetas a la revisión de la DSP no violarán ninguna regulación estatal o federal de calidad del aire y no tendrán ningún impacto adverso significativo en los suelos, la vegetación o la visibilidad. Todos los contaminantes del aire han sido evaluados, y se utilizará la "mejor tecnología de control disponible" para el control de estos contaminantes.

El director ejecutivo ha completado la revisión técnica de la solicitud y ha preparado un proyecto de permiso que, de ser aprobado, establecería las condiciones en las que la instalación debe operar. La solicitud de permiso, la decisión preliminar del director ejecutivo, el bosquejo del permiso y el resumen de determinación preliminar del director ejecutivo y el análisis de la calidad del aire del director ejecutivo, estarán disponibles para su visualización y copia en la oficina central de la TCEQ, la oficina regional de la TCEQ Midland y en la Biblioteca Pública de Fort Stockton, 500 North Water Street, Fort Stockton, Condado de Pecos, Texas a partir del primer día de publicación de este aviso. El archivo de cumplimiento de la instalación, si existe alguno, está disponible para su revisión pública en la oficina regional de Midland de la TCEQ, 10 Desta Drive, Suite 350E, Midland, Texas. La solicitud (cualquier actualización inclusive) está disponible electrónicamente en la siguiente página web: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

INFORMACIÓN DISPONIBLE EN LÍNEA. Estos documentos pueden consultarse a través del sitio Web de la Comisión en www.tceq.texas.gov/goto/cid: la decisión preliminar del director ejecutivo que incluye el proyecto de permiso, el resumen de la determinación preliminar del director ejecutivo, el análisis de la calidad del aire y, una vez disponible, la respuesta del director ejecutivo a los comentarios y la decisión final sobre esta solicitud. Acceda a la Base de Datos Integrada de comisionados (CID, por sus siglas en inglés) utilizando el enlace anterior e ingrese el número de permiso para esta solicitud. La ubicación pública mencionada anteriormente proporciona acceso público a Internet. Este enlace a un mapa electrónico de la ubicación general del sitio o instalación se proporciona como cortesía pública y no como parte de la solicitud o aviso. Para conocer la ubicación exacta, consulte la solicitud. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

COMENTARIO PÚBLICO/REUNIÓN PÚBLICA. Puede enviar comentarios públicos o solicitar una reunión pública sobre esta solicitud. El propósito de una reunión pública es para brindar la oportunidad de enviar comentarios o hacer preguntas sobre la solicitud. La TCEQ convocará una reunión pública si el director ejecutivo determina que existe un grado significativo de interés público en la solicitud, si lo solicita una persona interesada o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado. **Puede enviar comentarios públicos adicionales por escrito dentro de los 30 días posteriores a la fecha de publicación de este aviso en el periódico de la manera establecida en el párrafo CONTACTOS E INFORMACIÓN DE LA AGENCIA a continuación.**

Después de la fecha límite para comentarios públicos, el director ejecutivo considerará los comentarios y preparará una respuesta a todos los comentarios públicos. **La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todos los que enviaron comentarios públicos o están en una lista de correo para esta solicitud.**

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Una audiencia de caso impugnado es un procedimiento legal similar a un juicio civil en un tribunal de distrito estatal. **Una persona que pueda verse afectada por las emisiones de contaminantes atmosféricos de la instalación tiene derecho a solicitar una audiencia. Una solicitud de audiencia de caso impugnado debe incluir lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal, número de teléfono diurno; (2) nombre y número de permiso del solicitante; (3) la declaración "Yo/nosotros solicito/solicitamos una audiencia de caso impugnado;" (4) una descripción específica de cómo se vería afectado negativamente por la aplicación y las emisiones atmosféricas de la instalación de una manera no común para el público en general; (5) la ubicación y distancia de su propiedad en relación con la instalación; (6) una descripción de cómo usa la propiedad que puede verse afectada por la instalación; y (7) una lista de todos los problemas de hecho en disputa que envíe durante el periodo de comentarios. Si la solicitud es hecha por un grupo o asociación, uno o más miembros que tienen legitimación para solicitar una audiencia deben ser identificados por su nombre y dirección física. También deben identificarse los intereses que el grupo o asociación busca proteger. También puede presentar los ajustes**

propuestos a la solicitud / permiso que satisfagan sus inquietudes. Las solicitudes de una audiencia de caso impugnado deben presentarse por escrito dentro de los 30 días siguientes a este aviso a la Oficina del Secretario Oficial, en la dirección proporcionada en la sección de información a continuación.

Una audiencia de caso impugnado solo se concederá sobre la base de cuestiones de hecho en disputa o cuestiones mixtas de hecho y de derecho que sean relevantes y materiales para las decisiones de la Comisión sobre la solicitud. La Comisión sólo podrá conceder una solicitud de audiencia de un asunto impugnado sobre asuntos que el solicitante haya presentado en sus observaciones oportunas que no hayan sido retiradas posteriormente. Los asuntos que no se presentan en comentarios públicos no pueden ser considerados durante una audiencia.

ACCIÓN DEL DIRECTOR EJECUTIVO. Si no se recibe una solicitud de audiencia de caso impugnado oportunamente o si se retiran todas las solicitudes de audiencia de caso impugnado oportunamente, el director ejecutivo puede emitir la aprobación final de la solicitud. La respuesta a los comentarios, junto con la decisión del director ejecutivo sobre la solicitud, se enviará por correo a todos los que enviaron comentarios públicos o están en una lista de correo para esta solicitud, y se publicará electrónicamente en el CID. Si se reciben solicitudes de audiencia oportunas y no se retiran, el director ejecutivo no emitirá la aprobación final del permiso y enviará la solicitud y las solicitudes a los Comisionados para su consideración en una reunión programada de la comisión.

LISTA DE CORREO. Puede solicitar ser colocado en una lista de correo para obtener información adicional sobre esta solicitud enviando una solicitud a la Oficina del Secretario Oficial a la dirección a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes públicas deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito a la Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Favor de tener presente que cualquier información de contacto que proporcione (nombre, teléfono, dirección de correo electrónico y dirección física inclusive) será parte de los registros públicos de la agencia. Para más información sobre el proceso de tramitación de permisos, favor de llamar al Programa de Educación pública de la TCEQ sin costo al 1-800-687-4040, o bien visitar su sitio web, www.tceq.texas.gov/goto/pep. Para información en español, favor de llamar al 1-800-687-4040. También es posible consultar oportunidades de participación pública en nuestro sitio web, www.tceq.texas.gov/goto/participation.

También se puede obtener más información de Pacifico GW LLC en la dirección indicada anteriormente o llamando a la Srta. Elizabeth Stanko, Directora, Energy Transition Projects al (713) 244-1039.

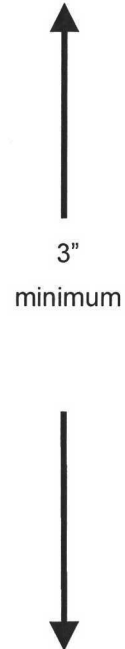
Fecha de Emisión del Aviso: 4 de diciembre de 2025

Ejemplo B

Publication Elsewhere in the Newspaper:

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Pacifico GW LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) la emisión del Permiso de Calidad del Aire Propuesto 181033 y el Permiso de Prevención del Deterioro Significativo (PSD, por sus siglas en inglés) de Calidad del Aire PSDTX1672, y la emisión del permiso de calidad del aire PSD de gases de efecto invernadero (GHG, por sus siglas en inglés) GHGPSDTX255 para las emisiones de GHG, que autorizaría la construcción del GW Ranch Energy Center ubicado en Highway 18 aproximadamente 17 millas al norte de Fort Stockton, Fort Stockton, Condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera expedita, según lo permitido por las reglas de la comisión en Título 30 Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.

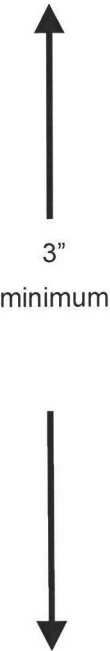
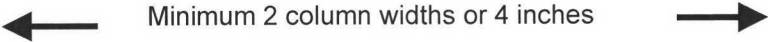


Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit Number 181033, issuance of Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1672, and issuance of Greenhouse Gas (GHG) PSD Air Quality Permit Number GHGPSDTX255 for emissions of GHGs, which would authorize construction of a GW Ranch Energy Center located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.



Public Notice Checklist
Notice of Application and Preliminary Decision for an Air Quality Permit
(2nd Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 33 calendar days after date of this letter
<p>Publish <i>Notice of Application and Preliminary Decision for an Air Quality Permit</i> in the same newspaper(s) in which you published <i>Notice of Receipt of Intent to Obtain Permit</i> for this application.</p> <ul style="list-style-type: none">- Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing.- Example B (if applicable) must be published in prominent location (other than "public notice") in same issue of newspaper- As part of the expedited permitting process, it is recommended that you publish immediately. <p>Provide copy of the complete application, the executive director's preliminary decision (including the draft permit), and the executive director's preliminary determination summary and executive director's air quality analysis, including any revisions, at a public place for review and copying. Keep them there for duration of the designated comment period. The public place should provide public access to the internet.</p>
First day of newspaper publication
<p>Review published newspaper notice for accuracy. If errors, contact Air Permits Division.</p> <p>Ensure copy of the complete application (including any subsequent revisions) and the executive director's preliminary decision (including the draft permit) are at the public place.</p> <p>It is recommended that the signs from the first notice be in place and the lettering must remain legible and visible until 30 days after publication of the <i>Notice of Application and Preliminary Decision</i> (either English or alternative language notice, whichever is later).</p>
Within 10 business days after date of publication
<p>Proof of publication showing publication date and newspaper name should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of newspaper clippings showing publication date and newspaper name to persons listed on <i>Notification List</i>.</p>
Within 30 calendar days after date of publication
<p>Affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of affidavits to persons listed on <i>Notification List</i>.</p>
Within 10 business days after end of the designated comment period
<p>Public Notice Verification Form should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of Public Notice Verification Form to persons listed on <i>Notification List</i>.</p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review & Prevention of Significant Deterioration Air Permit

Notice of Application and Preliminary Decision

We have completed the technical review of your application and issued a preliminary decision. You must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* within **33 calendar days** after the date this information was mailed to you (see date of letter). As part of the expedited permitting process, it is recommended that you publish immediately.
- You must publish the enclosed *Notice of Application and Preliminary Decision for an Air Quality Permit* at your expense, in the same newspaper(s) in which you published the *Notice of Receipt and Intent to Obtain Permit* for this application. The newspaper must be a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper must be of general circulation in the municipality nearest the location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side of at least **3 inches**.
- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold**, *italics*). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publications of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. The same newspaper(s) used for *Notice of Receipt and Intent to Obtain Permit* must be used for publication of the *Notice of Application and Preliminary Decision for an Air Quality Permit*. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must remain posted in the same location(s) utilized during the *Notice of Receipt of Intent to Obtain Permit (1st public notice)*.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the ***Public Notice Verification Form (Form TCEQ-20244)*** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are entitled to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements after receipt of the full public notice package, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Spanish notice templates are available through the Air Permits Division Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication. Email a copy to Air Permits Division staff.**
- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period will last at least **30 calendar days after publication of the last notice**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You must submit an **affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavits of publication.** The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit the **Public Notice Verification Form (Form TCEQ-20244)** to the Office of the Chief Clerk within **10 business days** of the end of this public comment period. You must use this form to certify that you have met alternative language notice requirements. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- The **affidavits of publication, Public Notice Verification Form, and acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team / AIR Expedited Permitting
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk have all blanks filled in correctly.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time**, the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

It is recommended that the signs that were put in place prior to publication of the first notice remain in place and be legible and visible until 30 days after publication of the *Notice of Application and Preliminary Decision* (either English or alternative language notice, whichever is later).

Application in a Public Place

- You must provide a copy of the complete application, the executive director's preliminary decision (including the draft permit), the executive director's preliminary determination summary and the executive director's air quality analysis, (including any subsequent revisions), at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located.
- A public place is one that is publicly owned or operated (ex: libraries, county courthouses, or city halls). Location selected must provide public access to the internet.
- This copy must be accessible to the public for review and copying. The copy must be available beginning on the first day of newspaper publication and remain in place until the commission has taken action on the application or the commission refers issues to the State Office of Administrative Hearings.
- If the application is submitted to the TCEQ with information marked as "CONFIDENTIAL," you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."
- You must submit verification of file availability using the ***Public Notice Verification Form (Form TCEQ-20244)*** within **10 business days** after end of the publications' designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Preliminary Decision*.

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the project reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033 and PSDTX1672181033
Application Received Date: August 4, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is *(Name of Person Representing Newspaper)*

the _____ of the _____
(Title of Person Representing Newspaper) *(Name of the Newspaper)*

that said newspaper is generally circulated in _____, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

[Affix Seal]

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033 and PSDTX1672181033
Application Received Date: August 4, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____;
(*Title of Person Representing Newspaper*) (*Name of the Newspaper*)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or county in which the facility or proposed facility is located*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

[Affix Seal]

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Acceptable proof of publication and any affidavits and Form TCEQ-20244 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, AIR Expedited Permitting, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Ms. Allison Jackson at Allison.Jackson@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Midland Regional Office
10 Desta Drive, Suite 350E
Midland, Texas 79705-4530

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873

The Honorable Joe Shuster
County Judge
County Courthouse
103 W Callaghan Street
Fort Wayne, TX 79735

The Honorable Paul Casias
Mayor of Fort Stockton
121 W 2nd Street
Fort Stockton, TX 79735

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF APPLICATION AND PRELIMINARY DECISION FOR AN AIR QUALITY PERMIT

PROPOSED AIR QUALITY PERMIT NUMBERS: 181033, PSDTX1672, and GHGPSDTX255

APPLICATION AND PRELIMINARY DECISION. Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776, has applied to the Texas Commission on Environmental Quality (TCEQ) for issuance of Proposed Air Quality Permit 181033, issuance of Prevention of Significant Deterioration (PSD) Air Quality Permit PSDTX1672, and issuance of Greenhouse Gas (GHG) PSD Air Quality Permit GHGPSDTX255 for emissions of GHGs, which would authorize construction of the GW Ranch Energy Center located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application was processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsourcesreview/airpermits-pendingpermit-apps>. This application was submitted to the TCEQ on August 4, 2025. The proposed facility will emit the following air contaminants in a significant amount: carbon monoxide, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, sulfur dioxide, sulfuric acid mist, and GHGs. In addition, the facility will emit the following air contaminants: hazardous air pollutants, ammonia and hydrogen sulfide.

The degree of PSD increment predicted to be consumed by the proposed facility and other increment-consuming sources in the area is as follows:

PM₁₀

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
24-hour	6.1	30

Nitrogen Dioxide

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
Annual	1.7	25

PM_{2.5}

Maximum Averaging Time	Maximum Increment Consumed ($\mu\text{g}/\text{m}^3$)	Allowable Increment ($\mu\text{g}/\text{m}^3$)
24-hour	6.2	9
Annual	0.9	4

The executive director has determined that the emissions of air contaminants from the proposed facility which are subject to PSD review will not violate any state or federal air quality regulations and will not have any significant adverse impact on soils, vegetation, or visibility. All air contaminants have been evaluated, and "best available control technology" will be used for the control of these contaminants.

The executive director has completed the technical review of the application and prepared a draft permit which, if approved, would establish the conditions under which the facility must operate. The permit application, executive director's preliminary decision, draft permit, and the executive director's preliminary determination summary and executive director's air quality analysis, will be available for viewing and copying at the TCEQ central office, the TCEQ Midland regional office, and at the Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review at the TCEQ Midland Regional Office, 10 Desta Drive, Suite 350E, Midland, Texas. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

INFORMATION AVAILABLE ONLINE. These documents are accessible through the Commission's Web site at www.tceq.texas.gov/goto/cid: the executive director's preliminary decision which includes the draft permit, the executive director's preliminary determination summary, the air quality analysis, and, once available, the executive director's response to comments and the final decision on this application. Access the Commissioners' Integrated Database (CID) using the above link and enter the permit number for this application. The public location mentioned above, Fort Stockton Public Library, provides public access to the internet. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

PUBLIC COMMENT/PUBLIC MEETING. You may submit public comments or request a public meeting about this application. The purpose of a public meeting is to provide the opportunity to submit comment or to ask questions about the application. The TCEQ will hold a public meeting if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing. **You may submit additional written public comments within 30 days of the date of newspaper publication of this notice in the manner set forth in the AGENCY CONTACTS AND INFORMATION paragraph below.**

After the deadline for public comment, the executive director will consider the comments and prepare a response to all public comment. **The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application.**

OPPORTUNITY FOR A CONTESTED CASE HEARING. A contested case hearing is a legal proceeding similar to a civil trial in a state district court. **A person who may be affected by emissions of air contaminants from the facility is entitled to request a hearing.** A contested case hearing request must include the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number; (2) applicant's name and permit number; (3) the statement "I/we request a contested case hearing;" (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing within 30 days following this notice to the Office of the Chief Clerk, at the address provided in the information section below.

A contested case hearing will only be granted based on disputed issues of fact or mixed questions of fact and law that are relevant and material to the Commission's decisions on the application. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. Issues that are not submitted in public comments may not be considered during a hearing.

EXECUTIVE DIRECTOR ACTION. If a timely contested case hearing request is not received or if all timely contested case hearing requests are withdrawn, the executive director may issue final approval of the application. The response to comments, along with the executive director's decision on the application will be mailed to everyone who submitted public comments or is on a mailing list for this application, and will be posted electronically to the CID. If any timely hearing requests are received and not withdrawn, the executive director will not issue final approval of the permit and will forward the application and requests to the Commissioners for their consideration at a scheduled commission meeting.

MAILING LIST. You may ask to be placed on a mailing list to obtain additional information on this application by sending a request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION Public comments and requests must be submitted either electronically at www.tceq.texas.gov/goto/comment, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC 105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

Further information may also be obtained from Pacifico GW LLC at the address stated above or by calling Ms. Elizabeth Stanko, Director, Energy Transition Projects at (713) 244-1039.

Notice Issuance Date: December 4, 2025

Special Conditions

Permit Numbers 181033, PSDTX1672, and GHGPSDTX255

1. This permit covers only those sources of emissions listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates" (MAERT), and those sources are limited to the emission limits and other conditions specified in that table.
2. Non-fugitive emissions from relief valves, safety valves, or rupture discs of gases containing volatile organic compounds (VOC) at a concentration of greater than 1 percent are not authorized by this permit unless authorized on the MAERT. Any releases directly to atmosphere from relief valves, safety valves, or rupture discs of gases containing VOC at a concentration greater than 1 weight percent are not consistent with good practice for minimizing emissions.

Federal Applicability

3. These facilities shall comply with all applicable requirements of the U.S. Environmental Protection Agency (EPA) regulations on Standards of Performance for New Stationary Sources promulgated in Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60):
 - A. Subpart A, General Provisions.
 - B. Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.
 - C. Subpart KKKK, Standards of Performance for Stationary Combustion Turbines.
 - D. Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.
4. These facilities shall comply with all applicable requirements of the U.S. Environmental Protection Agency (EPA) regulations on National Emission Standards for Hazardous Air Pollutants for Source Categories in 40 CFR Part 63:
 - A. Subpart A, General Provisions.
 - B. Subpart YYYY, National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines.
 - C. Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.
 - D. Subpart DDDDD, National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.

Emission Standards and Operating Specifications

5. This permit authorizes the following:
 - A. Twenty-one (21) natural gas fired combustion generators (CTGs) to operate in simple cycle mode [Emission Point Numbers (EPNs): CT-1A through CT-21A]. All turbines are Siemens Energy SGT-800, or a combination of equivalent natural gas-fired CTGs that comply with the authorized maximum allowable emission limits and operating specifications, each with an annual average heat input of 527 million British thermal units per hour (MMBtu/hr) and each with a rated gross nominal capacity of 62.5 gross megawatts (MW). Each CTG will have selective catalytic reduction (SCR) and oxidation catalyst control systems.

Special Conditions

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- B. Fourteen (14) natural gas fired CTGs to operate in simple cycle mode (EPNs: CT-1B through CT-14B). The turbines are all large frame turbines and will be from one, or a combination of, the following manufacturers or equivalent CTGs:

- (1) Doosan Enerbility H-Class DGT6-300H S2, each with an annual average heat input of 3,404 MMBtu/hr and each with a rated gross nominal capacity of 386 MW;
- (2) GE H-Class 7HA.03, each with an annual average heat input of 3,716 MMBtu/hr and each with a rated gross nominal capacity of 430 MW;
- (3) Mitsubishi J-Class M501JAC, each with an annual average heat input of 3,817 MMBtu/hr and each with a rated gross nominal capacity of 453 MW;
- (4) Siemens HL-Class SGT6-9000HL, each with an annual average heat input of 3,339 MMBtu/hr and each with a rated gross nominal capacity of 440 MW; or
- (5) Equivalent natural gas-fired CTGs each with an annual average heat input of 3,817 MMBtu/hr and each with a rated gross nominal capacity of 453 MW that comply with the authorized maximum allowable emission limits and operating specifications.

Each CTG will have SCR and oxidation catalyst control systems.

6. No later than 180 days after commencing installation of the selected CTGs, the permit holder must submit a permit alteration application to the TCEQ Air Permits Division to conform the permit terms to the selected CTG model, including the manufacturer information and emission rates.
7. The combustion turbine emissions identified as Emission Point No. CT-1A through CT-21A, shall not exceed the following concentrations in parts per million by volume, dry basis (ppmvd) at 15% oxygen (O₂), except during periods of planned maintenance, startup, and shutdown (MSS), as determined using the stack sampling and monitoring requirements specified in Specials Conditions 24, 25 and 26:

2.5 ppmvd of NO_x on a rolling 3-hour average,

5.0 ppmvd of CO on a rolling 3-hour average.

2.0 ppmvd of VOC on a rolling 3-hour average.

10.0 ppmvd of NH₃ on a rolling 3-hour average, and 5 ppmvd NH₃ on a rolling annual basis.

- A. Planned startup events for each turbine are excluded from the above concentration limits. Each startup period shall not exceed 60 consecutive minutes and is defined as the period that begins with the first combustion of fuel and ends when the combustion turbine output reaches minimum emissions compliant load (MECL) and compliance with the routine emission limits is achieved.
- B. Planned shutdown events for each turbine are excluded from the above concentration limits. Each shutdown period shall not exceed 60 consecutive minutes and is defined as the period from MECL to flame out.
- C. Emissions from maintenance activities (Attachments A and B) are excluded.

8. The combustion turbine emissions identified as Emission Point No. CT-1B through CT-14B, shall not exceed the following concentrations in parts per million by volume, dry basis (ppmvd) at 15%

oxygen (O₂), except during periods of planned MSS, as determined using the stack sampling and monitoring requirements specified in Specials Conditions 24, 25 and 26:

- 2.5 ppmvd of NO_x on a rolling 3-hour average,
- 9.0 ppmvd of CO on a rolling 3-hour average.
- 2.0 ppmvd of VOC on a rolling 3-hour average.
- 10.0 ppmvd of NH₃ on a rolling 3-hour average, and 5 ppmvd NH₃ on a rolling annual basis.

- A. Planned startup events for each turbine are excluded from the above concentration limits. Each startup period shall not exceed 60 consecutive minutes and is defined as the period that begins with the first combustion of fuel and ends when the combustion turbine output reaches MECL and compliance with the routine emission limits is achieved.
 - B. Planned shutdown events for each turbine are excluded from the above concentration limits. Each shutdown period shall not exceed 60 consecutive minutes and is defined as the period from MECL to flame out.
 - C. Emissions from maintenance activities (Attachments A and B) are excluded.
9. All lube oil vents (EPNs OILVENT1 through OILVENT35) shall be equipped with a mist eliminator.

Storage Tanks

10. Storage tank throughput and service shall be limited to the following:

Tank EPN	Tank Name	Tank Service	Tank Design	Fill Rate (gallons/ hour)	Rolling 12 Month Throughput (gallons)
TNK-DSL1	Diesel Tank 1	Diesel	Vertical Fixed Roof	2,000	250,000
TNK-DSL2	Diesel Tank 2	Diesel	Vertical Fixed Roof	2,000	250,000
TNK-DSL3	Diesel Tank 3	Diesel	Vertical Fixed Roof	2,000	250,000
TNK-DSL4	Diesel Tank 4	Diesel	Vertical Fixed Roof	2,000	250,000
TNK-DSL5	Diesel Tank 5	Diesel	Vertical Fixed Roof	2,000	120,000
TNK-DSL6	Diesel Tank 6	Diesel	Vertical Fixed Roof	2,000	120,000

Tank EPN	Tank Name	Tank Service	Tank Design	Fill Rate (gallons/ hour)	Rolling 12 Month Throughput (gallons)
TNK-DSL7	Diesel Tank 7	Diesel	Vertical Fixed Roof	2,000	120,000

11. The true vapor pressure of any liquid stored at this facility in an atmospheric tank shall not exceed 11.0 psia.
12. Storage tanks are subject to the following requirements:
 - A. Except for labels, logos, etc. not to exceed 15 percent of the tank total surface area, uninsulated tank exterior surfaces exposed to the sun shall be white or unpainted aluminum. Storage tanks must be equipped with permanent submerged fill pipes.
 - B. The permit holder shall maintain a record of tank service and throughput for the previous month and the past consecutive 12 month period for each tank.

Wet Surface Air Cooler (WSAC)

13. The WSACs (EPNs CO-1 through CO-19) shall be operated and monitored in accordance with the following:
 - A. Each cooling tower shall be equipped with drift eliminators having manufacturer's design assurance of 0.001% drift or less. Drifts eliminators shall be maintained and inspected at least annually. The permit holder shall maintain records of all inspections and repairs.
 - B. Total dissolved solids (TDS) shall not exceed 3,000 parts per million by weight (ppmw). Dissolved solids in the cooling water drift are considered to be emitted as PM, PM₁₀, and PM_{2.5} as represented in the permit application calculations.
 - C. Cooling water in each WSAC shall be sampled at least once per week for TDS.
 - D. A sample of cooling tower water shall be taken from the circulated water stream(s) entering the cooling tower. The analysis shall be conducted using the approved methods below:
 - (1) The analysis method for TDS shall be EPA Method 160.1, ASTM D5907, and SM 2540 C [SM - 19th edition of Standard Methods for Examination of Water]. Water samples should be capped upon collection, and transferred to a laboratory area for analysis.
 - (2) Alternate sampling and analysis methods may be used to comply with D(1) with written approval from the TCEQ Regional Director. If approved by the TCEQ Regional Director, the permit holder shall submit a permit alteration application to incorporate the alternative sampling and analysis method into the permit within 2 months of the date of written approval.
 - (3) Records of all instrument calibrations and test results and process measurements used for the emission calculations shall be retained.
 - E. Emission rates of PM, PM₁₀ and PM_{2.5} shall be calculated using the measured TDS, the design drift rate and the daily maximum and average actual cooling water circulation rate for

the short term and annual average rates. Alternately, the design maximum circulation rate may be used for all calculations. Emission records shall be updated monthly.

Dewpoint Heaters, Supplemental Engines and Emergency Engines

14. Emissions from the Dewpoint Heaters (EPNs DPHEAT1 through DPHEAT19) shall not exceed the following, except during periods of planned maintenance, startup, and shutdown (MSS), as determined using fuel usage and manufacturer's emission-related specifications:

0.011 pounds per million British thermal unit (lb/MMBtu) of NO_x on a rolling three-hour average; and

50 ppmvd of CO at 3% oxygen (O₂) on a rolling three-hour average.
15. The Emergency Engines (EPNs EGEN1 through EGEN15) and Fire Pump Engines (EPNs FPUMP1 through FPUMP2) are each limited to 100 hours of non-emergency operation per year, on a calendar year basis. Each must be equipped with a non-resettable runtime meter.
16. The Supplemental Engines (EPNs ENGINE-1 and ENGINE-2) are each limited to 1,000 hours of operation per rolling 12-month period. Each must be equipped with a non-resettable runtime meter.
17. Emissions from the Supplemental Engines (EPNs ENGINE-1 and ENGINE-2), shall not exceed the following as determined using fuel usage and manufacturer's emission-related specifications:

0.7 grams per horsepower-hour (g/hp-hr) of NO_x on a rolling three-hour averaging period.

2.0 g/hp-hr of CO on a rolling three-hour averaging period.

Fuel Specifications

18. Fuel for the CTGs (EPNs CT-1A through CT-21A and CT-1B through CT-14B), Dewpoint Heaters (EPNs DPHEAT1 through DPHEAT19), and Supplemental Engine Generators (EPNs ENGINE1-ENGINE2) is limited to pipeline-quality, sweet natural gas containing no more than 0.5 grain total sulfur per 100 dry standard cubic feet (dscf).
19. Fuel for the Emergency Engines (EPNs EGEN1 through EGEN15) and Fire Pump Engines (EPNs FPUMP1 through FPUMP2) is limited to diesel containing no more than 15 ppmw sulfur. If the fuel is designated ULSD on the fuel delivery receipt, then this is acceptable for showing compliance with sulfur limitations of this condition; otherwise, keep records of the sulfur content of the fuel based on receipts or chemical analyses. Records of diesel fuel delivery indicating date and quantity of fuel delivered shall be maintained.
20. The natural gas shall be sampled every 6 months to determine total sulfur and net heating value. Test results from the fuel supplier may be used to satisfy this requirement.

Opacity / Visible Emissions Limitations

21. During normal operations, opacity of emissions from combustion sources authorized by this permit shall not exceed 5 percent averaged over a six-minute period. During periods of MSS the opacity

from the stacks shall not exceed 15 percent over a six minute period. The permit holder shall demonstrate compliance with this Special Condition in accordance with the following procedures:

- A. Visible emission observations shall be conducted and recorded at least once during each calendar quarter while the facility is in operation, unless the emission unit is not operating for the entire calendar quarter.
- B. Continuous demonstration of compliance with this special condition can be demonstrated by conducting and recording visible emissions observations during normal operations. This determination shall be made by first observing for visible emissions while each facility is in operation. Observations shall be made at least 15 feet and no more than 0.25-mile from the emission point(s). Up to three emissions points may be read concurrently, provided that all three emissions points are within a 70-degree viewing sector or angle in front of the observer such that the proper sun position (at the observer's back) can be maintained for all three emission points. A certified opacity reader is not required for these visible emission observations.
- C. If visible emissions are observed from an emission point, then opacity shall be determined and documented within 24 hours for that emission point using Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Reference Method 9. Contributions from uncombined water shall not be included in determining compliance with this condition.
- D. If the opacity limits of this Special Condition are exceeded, corrective action to eliminate the source of visible emissions shall be taken promptly and documented within one week of first observation.
- E. Visible emissions or opacity observations for any source authorized by this permit shall be made upon demand of a representative of the TCEQ or any air pollution control program with jurisdiction. When such observations are required, the methods used and the observation period duration shall be as specified in this Special Condition unless otherwise specified by the person requiring the observation to be conducted.

Ammonia Storage and Handling

22. The following requirements apply to the handling of ammonia:

- A. The permit holder shall maintain prevention and protection measures for the NH_3 storage system by marking and protecting the NH_3 storage tank area so as to protect the NH_3 storage area from accidents that could cause a rupture. The number of tank trucks unloading ammonia to the ammonia storage tank shall be recorded and updated monthly.
- B. Working losses from ammonia storage tanks shall be vapor balanced with the pressure rated tank truck ensuring 100% capture efficiency throughout the entire unloading operation. This vapor balancing operation shall be subject to the following:
 - (1) The permit holder shall not allow a tank truck to be filled unless it has passed a leak-tight test within the past year as evidenced by a certificate which shows the date the tank truck last passed the leak-tight test required by this condition and the identification number of the tank truck

- (2) Dry break dripless fittings shall be used for all connections during the vapor balance operation to ensure that there shall be no emission during connection/disconnection of pipes.
- (3) The permit holder shall be responsible for ensuring that the ammonia supplier complies with all vapor balancing requirements. If the supplier no longer complies with these requirements, the permit holder must submit an appropriate application to modify this permit to include working losses from ammonia storage tank that were abated by vapor balancing.

Piping, Valves, Pumps, and Compressors in contact with Ammonia (NH₃) – 28AVO

23. Except as may be provided for in the Special Conditions of this permit, the following requirements apply to the above-referenced equipment under EPN NH3FUG.

- A. Audio, olfactory, and visual checks for leaks within the operating area shall be made every 12 hours.
- B. No later than one hour upon detection of a leak, plant personnel shall take at least one of the following actions:
 - (1) Isolate the leak.
 - (2) Commence repair or replacement of the leaking component.
 - (3) Use a leak collection/containment system to prevent the leak until repair or replacement can be made if immediate repair is not possible.
- C. Stored NH₃ must have a concentration of less than 20% NH₃ by weight.

Date and time of each inspection shall be noted in the operator's log or equivalent. Records shall be maintained at the plant site of all repairs and replacements made due to leaks. These records shall be made available to representatives of the Texas Commission on Environmental Quality (TCEQ) upon request.

Initial Demonstration of Compliance

24. The permit holder shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the CTGs (EPNs CT-1A through CT-21A and CT-1B through CT-14B) to demonstrate compliance with the MAERT and Special Conditions 7 and 8. The permit holder is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense. Sampling shall be conducted in accordance with the appropriate procedures of the Texas Commission on Environmental Quality (TCEQ) Sampling Procedures Manual and the U.S. Environmental Protection Agency (EPA) Reference Methods.

Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Air, Air Permits Division. Test waivers and alternate/equivalent procedure proposals for Title 40 Code of Federal Regulation Part 60 (40 CFR Part 60) testing which must have EPA approval shall be submitted to the TCEQ Regional Director.

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- A. The appropriate TCEQ Regional Office shall be notified not less than 45 days prior to sampling. The notice shall include:
- (1) Proposed date for pretest meeting.
 - (2) Date sampling will occur.
 - (3) Name of firm conducting sampling.
 - (4) Type of sampling equipment to be used.
 - (5) Method or procedure to be used in sampling.
 - (6) Description of any proposed deviation from the sampling procedures specified in this permit or TCEQ/EPA sampling procedures.
 - (7) Procedure/parameters to be used to determine worst case emissions including turbine loads during and after the sampling period.
- The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for the test reports. The TCEQ Regional Director must approve any deviation from specified sampling procedures in the TCEQ Sampling Procedures Manual and the U.S. EPA Reference Methods.
- B. Air contaminants and diluents emitted from the CTGs (EPNs CT-1A through CT-21A and CT-1B through CT-14B) to be tested for include (but are not limited to) NO_x, CO, VOC, PM₁₀, SO₂, NH₃, and O₂.
- C. Fuel sampling using the methods and procedures of 40 CFR § 60.4415 may be conducted in lieu of stack sampling for SO₂ or the permit holder may be exempted from fuel monitoring of SO₂ as provided under 40 CFR § 60.4365. If fuel sampling is used, compliance with NSPS Subpart KKKK SO₂ limits shall be based on 100 percent conversion of the sulfur in the fuel to SO₂. Any deviations from those procedures must be approved by the Executive Director of the TCEQ prior to sampling.
- D. Sampling shall occur within 60 days after achieving the maximum operating rate, but no later than 180 days after initial start-up of the facilities (or increase in production, as appropriate) and at such other times as may be required by the TCEQ Executive Director. Requests for additional time to perform sampling shall be submitted to the appropriate regional office.
- E. The facility being sampled shall operate at the maximum firing rate that can be reasonably achieved during stack emission testing. These conditions/parameters and any other primary operating parameters that affect the emission rate shall be monitored and recorded during the stack test. Any additional parameters shall be determined at the pretest meeting and shall be stated in the sampling report. Permit conditions and parameter limits may be waived during stack testing performed under this condition if the proposed condition/parameter range is identified in the test notice specified in paragraph A and accepted by the TCEQ Regional Office. Permit allowable emissions and emission control requirements are not waived and still apply during stack testing periods.

During subsequent operations, if the hourly average firing rate is greater than that recorded during the test period, stack sampling shall be performed at the new operating conditions within 120 days. If each individual stack test result from the last successful stack test demonstrated that the actual emissions are less than 80% of the MAERT emission limits, then subsequent operations may include up to a 5% increase in the firing rate for the unit

without requiring stack sampling at the new operating conditions unless required by the regional office.

- F. Copies of the final sampling report shall be forwarded to the offices below within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions entitled "Chapter 14, Contents of Sampling Reports" of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows:

One copy to the appropriate TCEQ Regional Office.
One copy to each local air pollution control program.
- G. Sampling ports and platform(s) shall be incorporated into the design of the CTG stacks according to the specifications set forth in the attachment entitled "Chapter 2, Guidelines For Stack Sampling Facilities" of the Texas Commission on Environmental Quality (TCEQ) Sampling Procedures Manual. Alternate sampling facility designs must be submitted for approval to the TCEQ Regional Director.

Continuous Demonstration of Compliance

- 25. The permit holder shall install, calibrate, and maintain a continuous emission monitoring system (CEMS) to measure and record the in-stack concentration of NO_x, CO, NH₃ and O₂ from simple cycle combustion turbine generators 1-21 (EPNs CT-1A through CT-21A) and large frame simple cycle combustion turbine generators 1-14 (EPNs CT-1B through CT-14B). In lieu of a CEMS, the permit holder may determine NH₃ concentrations using an alternative method specific in Special Condition No. 26.
 - A. The CEMS shall meet the design and performance specifications, pass the field tests, and meet the installation requirements and the data analysis and reporting requirements specified in the applicable Performance Specification Nos. 1 through 9, Title 40 Code of Federal Regulation Part 60 (40 CFR Part 60), Appendix B. If there are no applicable performance specifications in 40 CFR Part 60, Appendix B, contact the TCEQ Office of Air, Air Permits Division for requirements to be met. With respect to NO_x and O₂ CEMS, the requirements of 40 CFR Part 75, Appendices A and B are deemed an acceptable alternative to the performance specifications and quality assurance requirements of 40 CFR Part 60.
 - B. Section 1 below applies to sources subject to the quality-assurance requirements of 40 CFR Part 60, Appendix F; section 2 applies to all other sources:
 - (1) The permit holder shall assure that the CEMS meets the applicable quality-assurance requirements specified in 40 CFR Part 60, Appendix F, Procedure 1. Relative accuracy exceedances, as specified in 40 CFR Part 60, Appendix F, Section 5.2.3 and any CEMS downtime shall be reported to the appropriate TCEQ Regional Manager, and necessary corrective action shall be taken. Supplemental stack concentration measurements may be required at the discretion of the appropriate TCEQ Regional Manager.
 - (2) The system shall be zeroed and spanned daily, and corrective action taken when the 24-hour span drift exceeds two times the amounts specified in the applicable Performance Specification Nos. 1 through 9, 40 CFR Part 60, Appendix B, or as specified by the TCEQ if not specified in Appendix B. Zero and span is not required on weekends and plant holidays if instrument technicians are not normally scheduled on those days.

Each monitor shall be quality-assured at least quarterly using Cylinder Gas Audits (CGA) in accordance with 40 CFR Part 60, Appendix F, Procedure 1, Section 5.1.2, with the following exception: a relative accuracy test audit (RATA) is not required once every four quarters (i.e., four successive quarterly CGA may be conducted). An equivalent quality-assurance method approved by the TCEQ may also be used. Successive quarterly audits shall occur no closer than two months.

All CGA exceedances of +15 percent accuracy indicate that the CEMS is out of control.

- C. The monitoring data shall be reduced to 1-hour average concentrations at least once every day, using a minimum of four equally-spaced data points from each one-hour period. The individual average concentrations shall be reduced to units of lb/hr, lb/MMBtu, and ppmvd corrected to 15% oxygen at least once every week as follows:

The measured 1-hour average concentrations from the CEMS shall be converted to a lb/MMBtu emission factor using the measured exhaust gas flow rate or the equations from EPA Method 19 relying on the measured fuel flow and dry F-factor and measured O₂ concentration. The 1-hour average lb/MMBtu emission factors shall be multiplied by the 1-hour heat input rate to the unit obtained from the continuous fuel usage monitoring and periodic heating value sampling to determine the hourly mass emission rate from the unit. The measured NO_x and CO concentrations from the unit shall be converted to ppmvd at 15% O₂.

- D. All monitoring data and quality-assurance data shall be maintained by the source. The data from the CEMS may, at the discretion of the TCEQ, be used to determine compliance with the conditions of this permit.
- E. The appropriate TCEQ Regional Office shall be notified at least 30 days prior to any required RATA in order to provide them the opportunity to observe the testing.
- F. The permit holder shall additionally install, calibrate, maintain, and operate continuous monitoring systems to monitor and record the average hourly natural gas consumption of each CTG. The permit holder shall comply with the initial certification and quality assurances as specified in 40 CFR Part 75, Appendix D. The systems shall be accurate to ± 5.0 percent of the gas turbine maximum flow.
- G. If any emission monitor fails to meet specified performance, it shall be repaired or replaced as soon as reasonably possible.
- H. Quality-assured (or valid) data must be generated when the unit is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration is exempted provided it does not exceed 5 percent of the time (in minutes) that the unit operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgment and the methods used recorded. Options to increase system reliability to an acceptable value, including a redundant CEMS, may be required by the TCEQ Regional Manager.
26. The NH₃ concentration in the stack from EPNs CT-1A through CT-21A and CT-1B through CT-14B shall be tested or calculated according to one of the methods listed below and shall be tested or calculated according to the frequency listed below. Testing for NH₃ slip is only required on days when the SCR unit is in operation.

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- A. The holder of this permit may install, calibrate, maintain, and operate a CEMS to measure and record the concentrations of NH_3 . The NH_3 concentrations shall be corrected and reported in accordance with the limitations in this permit.
- B. The permit holder may install and operate a second NO_x CEMS probe located between prior to the SCR, upstream of the stack NO_x CEMS, which may be used in association with the SCR efficiency and NH_3 injection rate to estimate NH_3 slip. This condition shall not be construed to set a minimum NO_x reduction efficiency on the SCR unit. These results shall be recorded and used to determine compliance limits of this permit.
- C. The permit holder may install and operate a dual stream system of NO_x CEMS at the exit of the SCR. One of the exhaust streams would be routed, in an unconverted state, to one NO_x CEMS and the other exhaust stream would be routed through a NH_3 converter to convert NH_3 to NO_x and then to a second NO_x CEMS. The NH_3 slip concentration shall be calculated from the delta between the two NO_x CEMS readings (converted and unconverted).
- D. Any other method used for measuring NH_3 slip shall require prior approval from the TCEQ Midland Regional Office.

Planned Maintenance, Startup and Shutdown

- 27. This permit authorizes the emissions from the planned MSS activities listed in Attachment A, Attachment B, and the table entitled "Emission Sources - Maximum Allowable Emission Rates" (MAERT) attached to this permit.
- 28. Attachment A identifies the inherently low emitting MSS activities that may be performed at the plant. Emissions from activities identified in Attachment A shall be considered to be equal to the potential to emit represented in the permit application. The estimated emissions from the activities listed in Attachment A must be revalidated annually. This revalidation shall consist of the estimated emissions for each type of activity and the basis for that emission estimate.
- 29. Startup operations shall meet one of the following operating scenarios:
 - A. No more than two large-frame CTGs and 10 Siemens SGT-800 CTGs shall be in startup mode during any 1-hour period when the remaining turbines are operating in normal mode.
 - B. No more than three large-frame CTGs shall be in startup mode during any 1-hour period when the remaining CTG units are operating in normal mode.
- 30. Compliance with the emissions limits for planned maintenance activities identified in Attachment A may be demonstrated as follows.
 - A. For each pollutant emitted during planned maintenance activities whose emissions are measured using a CEMS, the permit holder shall for each calendar month compare the pollutant's short-term (hourly) emissions as measured by the CEMS to the applicable short-term planned MSS emissions limit in the MAERT.
 - B. For each pollutant emitted during planned maintenance activities whose emissions not measured using a CEMS, the permit holder shall for each calendar month determine the total emissions of the pollutant.

- C. Sum all emissions from planned maintenance activities on a 12-month rolling basis for each EPN to show compliance with the MAERT.

Greenhouse Gas Emissions

31. Permit holders must keep records sufficient to demonstrate compliance with 30 Texas Administrative Code § 116.164. If construction, a physical change or a change in method of operation results in Prevention of Significant Deterioration (PSD) review for criteria pollutants, records shall be sufficient to demonstrate the amount of emissions of GHGs from the source as a result of construction, a physical change or a change in method of operation does not require authorization under 30 TAC §116.164(a). If there is construction, a physical change or change in the method of operation that will result in a net emissions increase of 75,000 tpy or more CO₂e and PSD review is triggered for criteria pollutants, greenhouse gas emissions are subject to PSD review. Monitoring, quality assurance/quality control requirements, emission calculation methodologies, record keeping, and reporting requirements related to Greenhouse Gas (GHG) emissions shall adhere to the applicable requirements in 40 CFR Part 98 and in this permit.
32. The permit holder shall calculate the CO₂e emissions on a 12-month rolling basis, based on the procedures and Global Warming Potentials (GWP) contained in Greenhouse Gas Regulations, 40 CFR Part 98, Subpart A, Table A-1. Global warming potentials are listed in footnote 3 of the GHG MAERT.
33. The permit holder shall minimize emissions from pressurized components and equipment containing GHG as follows:
- A. Piping and valves in natural gas service within the operating area must be checked daily for leaks using audio, visual, and olfactory (AVO) sensing for natural gas leaks with the following exceptions:
- (1) AVO checks are not required on days when the site is not in operation and the piping in natural gas service has been sufficiently cleared or flushed to the maximum extent practicable.
 - (2) If the site is not manned for a given day, an AVO check shall be performed the next day plant personnel are on-site.
- B. The sulfur hexafluoride (SF₆)-enclosed circuit breakers shall be designed to meet the latest American National Standards Institute (ANSI) C37.013 standard for high voltage circuit breakers. The circuit breakers must be guaranteed to achieve a SF₆ leak rate of 0.5% by weight or less annually. The circuit breakers must be in a totally enclosed, pressurized compartment equipped with an alarm that signals the plant control room in the event that any circuit breaker loses pressure to the extent that 10% of the SF₆ has leaked.
- (1) For EPN FUG-SF₆, SF₆ emissions shall be calculated annually (calendar year) in accordance with the mass balance approach provided in equation DD-1 of the Mandatory Greenhouse Gas Reporting Rule for Electrical Transmission and Distribution Equipment Use, 40 CFR Part 98, Subpart DD. The total SF₆ inventory capacity of the circuit breakers shall not exceed 124,600 lb with leak detection.

- (2) The circuit breakers shall be equipped with a low pressure alarm and low pressure lockout. The SF6 leak detection system shall be able to detect a leak of at least 1 lb per year.
- C. As soon as practicable following the detection of a leak, plant personnel shall take one or more of the following actions:
 - (1) Locate and isolate the leak, if necessary.
 - (2) Commence repair or replacement of the leaking component.
 - (3) Use a leak collection or containment system to control the leak until repair or replacement can be made if immediate repair is not possible.

Recordkeeping

- 34. The following records shall be kept at the plant for the life of the permit. All records required in this permit shall be made available at the request of personnel from the Texas Commission on Environmental Quality (TCEQ), EPA, or any local air pollution control agency with jurisdiction:
 - A. A copy of this permit.
 - B. Permit application received August 4, 2025 and subsequent representations submitted to the TCEQ.
 - C. A complete copy of the testing reports and records of the initial performance testing completed to demonstrate initial compliance.
 - D. Required stack sampling results or other air emissions testing (other than CEMS data) that may be conducted on units authorized under this permit after the date of issuance of this permit.
- 35. The following records (written or electronic) shall be maintained by the holder of this permit in a form suitable for inspection for a period of five years after collection and shall be made available upon request to representatives of the TCEQ, EPA, or any local air pollution control program having jurisdiction:
 - A. The CEMS data of NO_x, CO, NH₃, and O₂ emissions from EPNs CT-1A through CT-21A and CT-1B through CT-14B to demonstrate compliance with the emission rates listed in the MAERT and Special Condition No. 7 and 8.
 - B. Raw data files of all CEMS data including calibration checks, adjustments, and maintenance performed on these systems in a permanent form suitable for inspection.
 - C. Records of dates and times for startups and shutdowns of the CTGs.
 - D. Records of the amount of natural gas fired monthly in each of the CTGs and supplemental engines.
 - E. Records of the amount of diesel fired monthly in each of the emergency engines and firewater pumps.
 - F. Records of emergency engines, firewater pumps, and supplemental engines hours of operations.

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- G. Records of the sulfur content of natural gas fuel fired.
- H. Records of the sulfur content of diesel fuel fired.
- I. Records of diesel storage tank throughput.
- J. Records of visible emissions, opacity observations, and any corrective action taken, as applicable.
- K. WSAC cooling tower water records.
- L. Records of AVO checks, maintenance performed to any piping and valves or other equipment.
- M. Records of monitored or calculated maintenance emissions.
- N. Records of GHG emissions based on annual fuel usage.

Commissioning Period

36. The performance specifications and concentration limits of Special Condition No. 7 and 8 and the MAERT apply beginning with commencement of operations following completion of construction. Construction is completed based on the date included in the notification required by 30 TAC 116.115 (b)(2)(A). These limits do not apply during periods of commissioning, during which the permit holder conducts initial operational and contractual testing and tuning to ensure the safe, efficient, and reliable operation of the electric generating unit. This one-time period shall not exceed 180 days following completion of construction.

Date: DRAFT

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Attachment A

Inherently Low Emitting Activities

Activity	EPN	Emissions					
		NO _x	CO	VOC	PM/ PM ₁₀ / PM _{2.5}	H ₂ S	NH ₃
Air Intake Filter Maintenance ¹	MSSFUG				x		
Continuous emissions monitoring system (CEMS) calibrations	MSSFUG	x	x				x
Inspection, repair, replacement, adjusting, testing, and calibration of analytical equipment and process instrumentation including site glasses, meters, gauges	MSSFUG			x			
Sludge Management ²	MSSFUG			x			
Small Equipment Maintenance – NH ₃ ³	MSSFUG						x
Small Equipment Maintenance – Low Vapor Pressure VOC ⁴	MSSFUG			x			
Gaseous fuel venting during turbine shutdown/maintenance and small equipment and fugitive component repair/replacement	MSSFUG			x		x	
Online and Offline Turbine Washing	MSSFUG, CT-1A through CT-21A, and CT-1B through CT-14B			x	x		

Date: DRAFT

¹ Includes: combustion turbine air intake filters.

² Includes: management by vacuum truck/dewatering of materials in open pits and ponds, sumps, tanks, and other closed or open vessels. Materials include water and sludge mixtures containing miscellaneous VOCs such as fuel oil, lube oil, or other waste oils.

³ Includes: (1) repair/replacement of pumps, compressors, valves, pipes, flanges, transport lines, filters/screens in ammonia service; (2) off-line NO_x control device maintenance including aqueous ammonia systems.

⁴ Includes: (1) repair/replacement of pumps, compressors, valves, pipes, flanges, transport lines, filters/screens in natural gas, fuel oil, diesel oil, ammonia, lube oil, and gasoline service; (2) vehicle and mobile equipment maintenance that may involve small VOC emissions, such as oil changes and transmission/hydraulic system service; (3) off-line NO_x control device maintenance including aqueous ammonia systems.

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Attachment B

Non-ILE Planned Maintenance Activities

Activities	EPN	Emissions					
		VOC	NO _x	CO	PM	SO ₂ and H ₂ SO ₄	NH ₃
Process unit startup and shutdown	CT-1A through CT-21A, and CT-1B through CT-14B	X	X	X	X	X	X
Combustion unit tuning optimization ⁴	CT-1A through CT-21A, and CT-1B through CT-14B	X	X	X	X	X	X
Diagnostic Load Reduction Activities ⁵	CT-1A through CT-21A, and CT-1B through CT-14B	X	X	X	X	X	X

Date: DRAFT

⁴ Includes: leak operability checks (e.g. turbine overspeed test, troubleshooting), seasonal tuning, islanding testing, and balancing.

⁵ Includes, combustion turbine load reductions (runbacks) associated with: variability in water or fuel supply, electric generator protection, turbine operation variability (including: LBO – Lean Blow Out, primary combustion zone re-ignition, combustion exhaust temperature spread)

Emission Sources - Maximum Allowable Emission Rates

Permit Number 181033 and PSDTX1672

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
NGFUG	Natural gas Piping Fugitives	VOC	<0.01	<0.01
		H ₂ S	<0.01	<0.01
NH3FUG	SCR Delivery System Fugitives	NH ₃	0.02	0.07
CO-1	Wet Surface Air Cooler (WSAC) 1	PM	0.12	0.52
		PM ₁₀	0.06	0.26
		PM _{2.5}	<0.01	<0.01
CO-2	Wet Surface Air Cooler (WSAC) 2	PM	0.12	0.52
		PM ₁₀	0.06	0.26
		PM _{2.5}	<0.01	<0.01
CO-3	Wet Surface Air Cooler (WSAC) 3	PM	0.12	0.52
		PM ₁₀	0.06	0.26
		PM _{2.5}	<0.01	<0.01
CO-4	Wet Surface Air Cooler (WSAC) 4	PM	0.12	0.52
		PM ₁₀	0.06	0.26
		PM _{2.5}	<0.01	<0.01
CO-5	Wet Surface Air Cooler (WSAC) 5	PM	0.12	0.52
		PM ₁₀	0.06	0.26
		PM _{2.5}	<0.01	<0.01
CO-6	Wet Surface Air Cooler (WSAC) 6	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-7	Wet Surface Air Cooler (WSAC) 7	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CO-8	Wet Surface Air Cooler (WSAC) 8	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-9	Wet Surface Air Cooler (WSAC) 9	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-10	Wet Surface Air Cooler (WSAC) 10	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-11	Wet Surface Air Cooler (WSAC) 11	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-12	Wet Surface Air Cooler (WSAC) 12	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-13	Wet Surface Air Cooler (WSAC) 13	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-14	Wet Surface Air Cooler (WSAC) 14	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-15	Wet Surface Air Cooler (WSAC) 15	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-16	Wet Surface Air Cooler (WSAC) 16	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CO-17	Wet Surface Air Cooler (WSAC) 17	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-18	Wet Surface Air Cooler (WSAC) 18	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CO-19	Wet Surface Air Cooler (WSAC) 19	PM	0.08	0.36
		PM ₁₀	0.04	0.18
		PM _{2.5}	<0.01	<0.01
CT-1A	Siemens SGT-800 Turbine 1 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-1A	Siemens SGT-800 Turbine 1 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-1A	Siemens SGT-800 Turbine 1 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-2A	Siemens SGT-800 Turbine 2 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-2A	Siemens SGT-800 Turbine 2 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-2A	Siemens SGT-800 Turbine 2 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-3A	Siemens SGT-800 Turbine 3 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-3A	Siemens SGT-800 Turbine 3 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-3A	Siemens SGT-800 Turbine 3 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-4A	Siemens SGT-800 Turbine 4 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-4A	Siemens SGT-800 Turbine 4 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-4A	Siemens SGT-800 Turbine 4 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-5A	Siemens SGT-800 Turbine 5 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-5A	Siemens SGT-800 Turbine 5 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-5A	Siemens SGT-800 Turbine 5 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-6A	Siemens SGT-800 Turbine 6 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-6A	Siemens SGT-800 Turbine 6 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-6A	Siemens SGT-800 Turbine 6 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-7A	Siemens SGT-800 Turbine 7 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-7A	Siemens SGT-800 Turbine 7 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-7A	Siemens SGT-800 Turbine 7 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-8A	Siemens SGT-800 Turbine 8 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-8A	Siemens SGT-800 Turbine 8 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-8A	Siemens SGT-800 Turbine 8 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-9A	Siemens SGT-800 Turbine 9 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-9A	Siemens SGT-800 Turbine 9 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-9A	Siemens SGT-800 Turbine 9 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-10A	Siemens SGT-800 Turbine 10 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-10A	Siemens SGT-800 Turbine 10 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-10A	Siemens SGT-800 Turbine 10 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-11A	Siemens SGT-800 Turbine 11 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-11A	Siemens SGT-800 Turbine 11 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-11A	Siemens SGT-800 Turbine 11 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-12A	Siemens SGT-800 Turbine 12 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-12A	Siemens SGT-800 Turbine 12 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-12A	Siemens SGT-800 Turbine 12 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-13A	Siemens SGT-800 Turbine 13 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-13A	Siemens SGT-800 Turbine 13 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-13A	Siemens SGT-800 Turbine 13 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-14A	Siemens SGT-800 Turbine 14 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-14A	Siemens SGT-800 Turbine 14 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-14A	Siemens SGT-800 Turbine 14 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-15A	Siemens SGT-800 Turbine 15 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-15A	Siemens SGT-800 Turbine 15 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-15A	Siemens SGT-800 Turbine 15 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-16A	Siemens SGT-800 Turbine 16 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-16A	Siemens SGT-800 Turbine 16 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-16A	Siemens SGT-800 Turbine 16 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-17A	Siemens SGT-800 Turbine 17 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-17A	Siemens SGT-800 Turbine 17 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-17A	Siemens SGT-800 Turbine 17 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-18A	Siemens SGT-800 Turbine 18 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-18A	Siemens SGT-800 Turbine 18 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-18A	Siemens SGT-800 Turbine 18 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-19A	Siemens SGT-800 Turbine 19 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-19A	Siemens SGT-800 Turbine 19 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-19A	Siemens SGT-800 Turbine 19 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-20A	Siemens SGT-800 Turbine 20 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-20A	Siemens SGT-800 Turbine 20 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-20A	Siemens SGT-800 Turbine 20 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-21A	Siemens SGT-800 Turbine 21 (Normal Operations)	VOC	1.37	-
		NO _x	4.86	-
		CO	5.91	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-
CT-21A	Siemens SGT-800 Turbine 21 (MSS)	VOC	11.06	-
		NO _x	17.42	-
		CO	114.55	-
		NH ₃	7.18	-
		SO ₂	0.74	-
		H ₂ SO ₄	0.11	-
		PM	3.25	-
		PM ₁₀	3.25	-
		PM _{2.5}	3.25	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-21A	Siemens SGT-800 Turbine 21 (Annual)	VOC	-	6.49
		NO _x	-	21.99
		CO	-	31.18
		NH ₃	-	15.73
		SO ₂	-	3.24
		H ₂ SO ₄	-	0.50
		PM	-	14.25
		PM ₁₀	-	14.25
		PM _{2.5}	-	14.25
CT-1B	Large Frame Combustion Turbine 1 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-1B	Large Frame Combustion Turbine 1 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-1B	Large Frame Combustion Turbine 1 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-2B	Large Frame Combustion Turbine 2 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-2B	Large Frame Combustion Turbine 2 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-2B	Large Frame Combustion Turbine 2 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-3B	Large Frame Combustion Turbine 3 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-3B	Large Frame Combustion Turbine 3 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-3B	Large Frame Combustion Turbine 3 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-4B	Large Frame Combustion Turbine 4 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-4B	Large Frame Combustion Turbine 4 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-4B	Large Frame Combustion Turbine 4 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-5B	Large Frame Combustion Turbine 5 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
	Large Frame Combustion Turbine 5 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-5B	Large Frame Combustion Turbine 5 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-6B	Large Frame Combustion Turbine 6 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-6B	Large Frame Combustion Turbine 6 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-6B	Large Frame Combustion Turbine 6 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-7B	Large Frame Combustion Turbine 7 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-7B	Large Frame Combustion Turbine 7 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-7B	Large Frame Combustion Turbine 7 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-8B	Large Frame Combustion Turbine 8 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-8B	Large Frame Combustion Turbine 8 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-8B	Large Frame Combustion Turbine 8 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-9B	Large Frame Combustion Turbine 9 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-9B	Large Frame Combustion Turbine 9 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-9B	Large Frame Combustion Turbine 9 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-10B	Large Frame Combustion Turbine 10 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-10B	Large Frame Combustion Turbine 10 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-10B	Large Frame Combustion Turbine 10 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-11B	Large Frame Combustion Turbine 11 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-11B	Large Frame Combustion Turbine 11 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-11B	Large Frame Combustion Turbine 11 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-12B	Large Frame Combustion Turbine 12 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-12B	Large Frame Combustion Turbine 12 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-12B	Large Frame Combustion Turbine 12 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-13B	Large Frame Combustion Turbine 13 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-13B	Large Frame Combustion Turbine 13 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-13B	Large Frame Combustion Turbine 13 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
CT-14B	Large Frame Combustion Turbine 14 (Normal Operations)	VOC	9.79	-
		NO _x	35.19	-
		CO	77.09	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-
CT-14B	Large Frame Combustion Turbine 14 (MSS)	VOC	77.06	-
		NO _x	193.18	-
		CO	624.83	-
		NH ₃	52.00	-
		SO ₂	5.35	-
		H ₂ SO ₄	0.82	-
		PM	11.10	-
		PM ₁₀	11.10	-
		PM _{2.5}	11.10	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CT-14B	Large Frame Combustion Turbine 14 (Annual)	VOC	-	46.62
		NO _x	-	163.22
		CO	-	368.06
		NH ₃	-	113.89
		SO ₂	-	23.45
		H ₂ SO ₄	-	3.59
		PM	-	48.63
		PM ₁₀	-	48.63
		PM _{2.5}	-	48.63
DPHEAT1	Dewpoint Heater 1	VOC	0.05	0.21
		NO _x	0.10	0.42
		CO	0.33	1.42
		SO ₂	0.01	0.05
		PM	0.07	0.29
		PM ₁₀	0.07	0.29
		PM _{2.5}	0.07	0.29
DPHEAT2	Dewpoint Heater 2	VOC	0.05	0.21
		NO _x	0.10	0.42
		CO	0.33	1.42
		SO ₂	0.01	0.05
		PM	0.07	0.29
		PM ₁₀	0.07	0.29
		PM _{2.5}	0.07	0.29
DPHEAT3	Dewpoint Heater 3	VOC	0.05	0.21
		NO _x	0.10	0.42
		CO	0.33	1.42
		SO ₂	0.01	0.05

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM	0.07	0.29
		PM ₁₀	0.07	0.29
		PM _{2.5}	0.07	0.29
DPHEAT4	Dewpoint Heater 4	VOC	0.05	0.21
		NO _x	0.10	0.42
		CO	0.33	1.42
		SO ₂	0.01	0.05
		PM	0.07	0.29
		PM ₁₀	0.07	0.29
		PM _{2.5}	0.07	0.29
DPHEAT5	Dewpoint Heater 5	VOC	0.05	0.21
		NO _x	0.10	0.42
		CO	0.33	1.42
		SO ₂	0.01	0.05
		PM	0.07	0.29
		PM ₁₀	0.07	0.29
		PM _{2.5}	0.07	0.29
DPHEAT6	Dewpoint Heater 6	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT7	Dewpoint Heater 7	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT8	Dewpoint Heater 8	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT9	Dewpoint Heater 9	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT10	Dewpoint Heater 10	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT11	Dewpoint Heater 11	VOC	0.06	0.26
		NO _x	0.12	0.53

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT12	Dewpoint Heater 12	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT13	Dewpoint Heater 13	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT14	Dewpoint Heater 14	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT15	Dewpoint Heater 15	VOC	0.06	0.26

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT16	Dewpoint Heater 16	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT17	Dewpoint Heater 17	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
DPHEAT18	Dewpoint Heater 18	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
DPHEAT19	Dewpoint Heater 19	VOC	0.06	0.26
		NO _x	0.12	0.53
		CO	0.41	1.80
		SO ₂	0.02	0.07
		PM	0.08	0.36
		PM ₁₀	0.08	0.36
		PM _{2.5}	0.08	0.36
OILVENT1	Lube Oil Vent 1	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT2	Lube Oil Vent 2	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT3	Lube Oil Vent 3	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT4	Lube Oil Vent 4	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT5	Lube Oil Vent 5	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
OILVENT6	Lube Oil Vent 6	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT7	Lube Oil Vent 7	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT8	Lube Oil Vent 8	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT9	Lube Oil Vent 9	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT10	Lube Oil Vent 10	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT11	Lube Oil Vent 11	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT12	Lube Oil Vent 12	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM _{2.5}	0.02	0.08
OILVENT13	Lube Oil Vent 13	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT14	Lube Oil Vent 14	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT15	Lube Oil Vent 15	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT16	Lube Oil Vent 16	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT17	Lube Oil Vent 17	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT18	Lube Oil Vent 18	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT19	Lube Oil Vent 19	VOC	0.02	0.08
		PM	0.02	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT20	Lube Oil Vent 20	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT21	Lube Oil Vent 21	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT22	Lube Oil Vent 22	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT23	Lube Oil Vent 23	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT24	Lube Oil Vent 24	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT25	Lube Oil Vent 25	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT26	Lube Oil Vent 26	VOC	0.02	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT27	Lube Oil Vent 27	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT28	Lube Oil Vent 28	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT29	Lube Oil Vent 29	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT30	Lube Oil Vent 30	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT31	Lube Oil Vent 31	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT32	Lube Oil Vent 32	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
OILVENT33	Lube Oil Vent 33	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT34	Lube Oil Vent 34	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
OILVENT35	Lube Oil Vent 35	VOC	0.02	0.08
		PM	0.02	0.08
		PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
TNK-DSL1	Diesel Tank 1	VOC	0.11	<0.01
TNK-DSL2	Diesel Tank 2	VOC	0.11	<0.01
TNK-DSL3	Diesel Tank 3	VOC	0.11	<0.01
TNK-DSL4	Diesel Tank 4	VOC	0.11	<0.01
TNK-DSL5	Diesel Tank 5	VOC	0.11	<0.01
TNK-DSL6	Diesel Tank 6	VOC	0.11	<0.01
TNK-DSL7	Diesel Tank 7	VOC	0.11	<0.01
FPUMP1	Firewater Pump 1	VOC	0.04	<0.01
		NO _x	1.81	0.09
		CO	0.27	0.01
		SO ₂	<0.01	<0.01
		PM	0.04	<0.01
		PM ₁₀	0.04	<0.01
		PM _{2.5}	0.04	<0.01
FPUMP2	Firewater Pump 2	VOC	0.04	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		NO _x	1.81	0.09
		CO	0.27	0.01
		SO ₂	<0.01	<0.01
		PM	0.04	<0.01
		PM ₁₀	0.04	<0.01
		PM _{2.5}	0.04	<0.01
EGEN1	Emergency Engine 1	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN2	Emergency Engine 2	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN3	Emergency Engine 3	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
EGEN4	Emergency Engine 4	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN5	Emergency Engine 5	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN6	Emergency Engine 6	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN7	Emergency Engine 7	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM _{2.5}	1.69	0.08
EGEN8	Emergency Engine 8	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN9	Emergency Engine 9	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN10	Emergency Engine 10	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN11	Emergency Engine 11	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN12	Emergency Engine 12	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN13	Emergency Engine 13	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN14	Emergency Engine 14	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
EGEN15	Emergency Engine 15	VOC	2.66	0.13
		NO _x	46.21	2.31
		CO	5.14	0.26
		SO ₂	0.05	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		PM	1.69	0.08
		PM ₁₀	1.69	0.08
		PM _{2.5}	1.69	0.08
ENGINE-1	Supplemental Engine Generator 1	VOC	38.95	19.47
		NO _x	38.95	19.47
		CO	111.28	55.64
		SO ₂	0.09	0.05
		PM	0.64	0.32
		PM ₁₀	0.64	0.32
		PM _{2.5}	0.64	0.32
ENGINE-2	Supplemental Engine Generator 2	VOC	38.95	19.47
		NO _x	38.95	19.47
		CO	111.28	55.64
		SO ₂	0.09	0.05
		PM	0.64	0.32
		PM ₁₀	0.64	0.32
		PM _{2.5}	0.64	0.32
MSSFUG	ILE Turbine Maintenance Activities	VOC	8.56	0.55
		NO _x	<0.01	<0.01
		CO	<0.01	<0.01
		NH ₃	0.13	<0.01
		H ₂ S	<0.01	<0.01
		PM	0.15	<0.01
		PM ₁₀	0.07	<0.01
		PM _{2.5}	0.01	<0.01

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.
(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

Emission Sources - Maximum Allowable Emission Rates

NO _x	- total oxides of nitrogen
SO ₂	- sulfur dioxide
PM	- total particulate matter, suspended in the atmosphere, including PM ₁₀ and PM _{2.5} , as represented
PM ₁₀	- total particulate matter equal to or less than 10 microns in diameter, including PM _{2.5} , as represented
PM _{2.5}	- particulate matter equal to or less than 2.5 microns in diameter
CO	- carbon monoxide
HAP	- hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C. Emissions of formaldehyde are included in the HAP emission rates in this table.
H ₂ S	- hydrogen sulfide
H ₂ SO ₄	- sulfuric acid
NH ₃	- ammonia

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned maintenance, startup and shutdown (MSS) for all pollutants are authorized even if not specifically identified as MSS. During any clock hour that includes one or more minutes of planned MSS or transition load operation events that pollutant's maximum hourly emission rate shall apply during that clock hour.

Date: DRAFT

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX255

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
NGFUG	Natural Gas Piping Fugitives	CO ₂ (5)	0.01
		CH ₄ (5)	26.36
		CO ₂ e	738.00
CT-1A	Siemens SGT-800 Turbine 1	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-2A	Siemens SGT-800 Turbine 2	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-3A	Siemens SGT-800 Turbine 3	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-4A	Siemens SGT-800 Turbine 4	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-5A	Siemens SGT-800 Turbine 5	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-6A	Siemens SGT-800 Turbine 6	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CO ₂ e	270,364.61
CT-7A	Siemens SGT-800 Turbine 7	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-8A	Siemens SGT-800 Turbine 8	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-9A	Siemens SGT-800 Turbine 9	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-10A	Siemens SGT-800 Turbine 10	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-11A	Siemens SGT-800 Turbine 11	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-12A	Siemens SGT-800 Turbine 12	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-13A	Siemens SGT-800 Turbine 13	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-14A	Siemens SGT-800 Turbine 14	CO ₂ (5)	270,087.19

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-15A	Siemens SGT-800 Turbine 15	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-16A	Siemens SGT-800 Turbine 16	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-17A	Siemens SGT-800 Turbine 17	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-18A	Siemens SGT-800 Turbine 18	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-19A	Siemens SGT-800 Turbine 19	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-20A	Siemens SGT-800 Turbine 20	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51
		CO ₂ e	270,364.61
CT-21A	Siemens SGT-800 Turbine 21	CO ₂ (5)	270,087.19
		CH ₄ (5)	5.09
		N ₂ O (5)	0.51

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CO ₂ e	270,364.61
CT-1B	Large Frame Combustion Turbine 1	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-2B	Large Frame Combustion Turbine 2	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-3B	Large Frame Combustion Turbine 3	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-4B	Large Frame Combustion Turbine 4	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-5B	Large Frame Combustion Turbine 5	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-6B	Large Frame Combustion Turbine 6	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-7B	Large Frame Combustion Turbine 7	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-8B	Large Frame Combustion Turbine 8	CO ₂ (5)	1,955,710.66

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-9B	Large Frame Combustion Turbine 9	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-10B	Large Frame Combustion Turbine 10	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-11B	Large Frame Combustion Turbine 11	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-12B	Large Frame Combustion Turbine 12	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-13B	Large Frame Combustion Turbine 13	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
CT-14B	Large Frame Combustion Turbine 14	CO ₂ (5)	1,955,710.66
		CH ₄ (5)	36.86
		N ₂ O (5)	3.69
		CO ₂ e	1,957,719.44
DPHEAT1	Dewpoint Heater 1	CO ₂ (5)	4,508.77
		CH ₄ (5)	0.08
		N ₂ O (5)	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CO ₂ e	4,513.40
DPHEAT2	Dewpoint Heater 2	CO ₂ (5)	4,508.77
		CH ₄ (5)	0.08
		N ₂ O (5)	<0.01
		CO ₂ e	4,513.40
DPHEAT3	Dewpoint Heater 3	CO ₂ (5)	4,508.77
		CH ₄ (5)	0.08
		N ₂ O (5)	<0.01
		CO ₂ e	4,513.40
DPHEAT4	Dewpoint Heater 4	CO ₂ (5)	4,508.77
		CH ₄ (5)	0.08
		N ₂ O (5)	<0.01
		CO ₂ e	4,513.40
DPHEAT5	Dewpoint Heater 5	CO ₂ (5)	4,508.77
		CH ₄ (5)	0.08
		N ₂ O (5)	<0.01
		CO ₂ e	4,513.40
DPHEAT6	Dewpoint Heater 6	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT7	Dewpoint Heater 7	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT8	Dewpoint Heater 8	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT9	Dewpoint Heater 9	CO ₂ (5)	5,687.20

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT10	Dewpoint Heater 10	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT11	Dewpoint Heater 11	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT12	Dewpoint Heater 12	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT13	Dewpoint Heater 13	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT14	Dewpoint Heater 14	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT15	Dewpoint Heater 15	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT16	Dewpoint Heater 16	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CO ₂ e	5,693.04
DPHEAT17	Dewpoint Heater 17	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT18	Dewpoint Heater 18	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
DPHEAT19	Dewpoint Heater 19	CO ₂ (5)	5,687.20
		CH ₄ (5)	0.11
		N ₂ O (5)	0.01
		CO ₂ e	5,693.04
FPUMP1	Firewater Pump 1	CO ₂ (5)	6.33
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	6.35
FPUMP2	Firewater Pump 2	CO ₂ (5)	6.33
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	6.35
EGEN1	Emergency Engine 1	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN2	Emergency Engine 2	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN3	Emergency Engine 3	CO ₂ (5)	83.45

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN4	Emergency Engine 4	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN5	Emergency Engine 5	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN6	Emergency Engine 6	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN7	Emergency Engine 7	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN8	Emergency Engine 8	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN9	Emergency Engine 9	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN10	Emergency Engine 10	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CO ₂ e	83.73
EGEN11	Emergency Engine 11	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN12	Emergency Engine 12	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN13	Emergency Engine 13	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN14	Emergency Engine 14	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
EGEN15	Emergency Engine 15	CO ₂ (5)	83.45
		CH ₄ (5)	<0.01
		N ₂ O (5)	<0.01
		CO ₂ e	83.73
ENGINE-1	Supplemental Engine Generator 1	CO ₂ (5)	3,755.94
		CH ₄ (5)	0.07
		N ₂ O (5)	<0.01
		CO ₂ e	3,759.79
ENGINE-2	Supplemental Engine Generator 2	CO ₂ (5)	3,755.94
		CH ₄ (5)	0.07
		N ₂ O (5)	<0.01
		CO ₂ e	3,759.79
MSSFUG	ILE Turbine Maintenance Activities	CO ₂ (5)	<0.01

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
		CH ₄ (5)	3.87
		CO ₂ e	119.43
FUG-SF6	Circuit Breaker Sulfur Hexafluoride (SF ₆) Fugitives	SF ₆	0.31
		CO ₂ e	7,320.25

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO₂ - carbon dioxide
N₂O - nitrous oxide
CH₄ - methane
SF₆ - sulfur hexafluoride
CO₂e - carbon dioxide equivalents based on the following Global Warming Potentials (1/2025):
CO₂ (1), N₂O (265), CH₄ (28), SF₆ (23,500)

(4) Compliance with annual emission limits (U.S. tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date: _____ DRAFT

Preliminary Determination Summary

Pacifico GW LLC
Permit Numbers 181033, PSDTX1672, and GHGPSDTX255

I. Applicant

Pacifico GW LLC
30900 Rancho Viejo Rd Ste 230
San Juan Capistrano, CA 92675-1776

II. Project Location

GW Ranch Energy Center
located on Highway 18 approximately 17 miles north of Fort Stockton
Pecos County
Fort Stockton, Texas 79735

III. Project Description

Pacifico GW, LLC (Pacifico) proposes construction of a natural gas-fired simple cycle power plant at a greenfield site at the GW Ranch Energy Center in Pecos County, with a nominal output of 5,000 megawatts (MW). Sources include 35 simple cycle turbines, wet surface air coolers, dewpoint heaters, supplemental engines, emergency engines, storage tanks, fugitive emissions, and turbine maintenance, startup, and shutdown (MSS) activities. The plant will provide electricity for an on-site AI data center and will not be capable of selling or receiving power from the local utility power distribution system.

IV. Emissions

Air Contaminant	Proposed Allowable Emission Rates (tpy)
PM	998.87
PM ₁₀	995.05
PM _{2.5}	991.42
VOC	838.00
NO _x	2,830.17
CO	5,955.13
SO ₂	397.84
H ₂ S	0.02
H ₂ SO ₄	60.76
NH ₃	1,924.87
SF ₆	0.31
CO ₂	33,162,721.19
CH ₄	655.41
N ₂ O	62.75

CO2 Equivalents (CO2e)	33,204,964.44
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CO2e - carbon dioxide equivalents based on global warming potentials of
 CH4 = 25, N2O = 298, SF6=22,800.

V. Federal Applicability

As a new "greenfield" site with no existing emissions, the site is an existing PSD minor source. The project emission increases are summarized in the table below. As an un-named source the "step 1" project emission increase for each pollutant is compared to the PSD named source new major source threshold of 250 tpy for each pollutant. Since all criteria pollutants exceed the new major source threshold, the remaining pollutants and GHGs are compared against the PSD Significant Emission Rate (SER) to determine if the project triggers PSD review for these pollutants.

The project triggers PSD review for CO, NOx, PM, PM₁₀, PM_{2.5}, SO₂, VOC, H₂SO₄, and GHGs as CO₂e.

The following chart illustrates the annual project emissions for each pollutant and whether this pollutant triggers PSD review.

Pollutant	Project Emissions (tpy)	Major Source Trigger (tpy)	PSD Triggered Y/N
VOC	383.00	250	Y
NO _x	2,830.17	250	Y
SO ₂	397.84	250	Y
CO	5,955.13	250	Y
PM	998.87	250	Y
PM ₁₀	995.05	250	Y
PM _{2.5}	991.42	250	Y
H ₂ SO ₄	60.76	7 (SER threshold)	Y
CO ₂ e	33,204,964.44	75,000 (SER threshold)	Y

VI. Control Technology Review

The proposed control technology is consistent with PSD BACT for PSD pollutants and state minor BACT for non-PSD pollutants. A control technology review was conducted for all pollutants. The controls described in this section were determined to satisfy BACT requirements based on a review of recently issued permits from Texas and other states, and consideration of the RACT/BACT/LAER Clearinghouse (RBLC) data provided by the applicant. MSS emissions are not expected to exceed normal operation given the nature of the sources at this facility.

Source Name	EPN	Best Available Control Technology Description
Natural Gas Piping Fugitives	NGFUG	VOC/H₂S : Equipment leak fugitives for metering, compression, and piping components in natural gas service were estimated using the Oil and Gas Production Operation average emission factors. The uncontrolled site-wide VOC emissions from fugitive sources are less than 10 tpy. No LDAR monitoring is required.
SCR Delivery System Fugitives	NH3FUG	NH₃ : For the SCR system, the ammonia leakage is estimated using SOCMI factors for sources without ethylene. Pacifico implements a 28AVO fugitive inspection program to reduce fugitive emissions from the SCR system. AVO checks are made daily.
Wet Surface Air Coolers 1-19	CO-1 through CO-19	PM/PM₁₀/PM_{2.5} : 0.001% drift rate through the use of drift eliminators.
Siemens SGT-800 Turbines 1-21	CT-1A through CT-21A	Hourly emission rates for each pollutant are derived from the unit load and ambient temperature resulting in the highest hourly emissions for each CT. Good combustion practices are used. Maximum annual emission rates for routine normal operations, excluding startup and shutdown periods, were calculated assuming 8,760 hours/year/turbine firing natural gas. Turbines meet the following emission limits: NO_x : 2.5 ppmvd @ 15% O ₂ on a rolling 3-hr average. The turbines are equipped with Dry Low NO _x burners (DLNB) and SCR as post-combustion control.

Source Name	EPN	Best Available Control Technology Description
		<p>CO: 5.0 ppmvd @ 15% O₂ on a rolling 3-hr average. The turbines are equipped with an oxidation catalyst is used for post-combustion control.</p> <p>VOC: 2.0 ppmvd @ 15% O₂ on a rolling 3-hr average, achieved through use of an oxidation catalyst as post-combustion control and use of good combustion practices.</p> <p>SO₂: The sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf).</p> <p>H₂SO₄: Use of pipeline-quality natural gas with sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf) and the application of good combustion practices</p> <p>PM/PM₁₀/PM_{2.5}: Use of pipeline-quality natural gas the application of good combustion practices, which is the same as the TCEQ Tier I BACT guidelines for simple cycle natural gas fired turbines. Opacity is limited to 5% during routine operations and 15% during MSS activities. The applicant noted that no add-on control technologies are listed in the TCEQ guidelines or EPA RBLC database to meet BACT for particulate matter emissions from natural gas combustion turbines.</p> <p>NH₃: 10.0 ppmvd @ 15% O₂ on a rolling 3-hr average and 5.0 ppmvd @15% O₂ on a rolling annual basis. Emissions of NH₃ originate from NH₃ slip from the SCR system. Good management practices and operation of the SCR are used.</p> <p>GHG as CO₂e: The CTs are exclusively fired with pipeline quality natural gas. The total gross thermal efficiency for the CTs is 117 lb CO₂/MMBtu,. This standard is on a 12-month rolling average. These turbines are</p>

Source Name	EPN	Best Available Control Technology Description
		<p>not subject to NSPS TTTT or NSPS TTTTa, therefore the total gross thermal efficiency requirements of these subparts are not applicable.</p> <p>MSS: During startup or shutdown periods, higher NOx emissions may be produced during the transition of the combustors from the diffusion flame mode to full low-NOx (lean premix) operation. Higher VOC and CO emissions are expected during startup/shutdown due to incomplete combustion as the unit transitions to the lean premix operating mode. During startup, higher-than-normal opacity may be experienced. Planned startups and shutdowns emissions were calculated using 52 startup events/turbine and 52 shutdown events/turbine. Pacifico based these hours are based on limiting an individual startups and shutdowns to 60 minutes each. Opacity will not exceed 15 percent during startup or shutdown periods.</p> <p>The proposed BACT for the turbines meet the TCEQ Tier I guidelines and is consistent with the RBLC searches.</p>
Large Frame Combustion Turbines 1-14	CT-1B through CT-14B	<p>Hourly emission rates for each pollutant are derived from the unit load and ambient temperature resulting in the highest hourly emissions for each CT. Good combustion practices are used. Maximum annual emission rates for routine normal operations, excluding startup and shutdown periods, were calculated assuming 8,760 hours/year/turbine firing natural gas. Turbines meet the following emission limits:</p>

Source Name	EPN	Best Available Control Technology Description
		<p>NO_x: 2.5 ppmvd @ 15% O₂ on a rolling 3-hr average. The turbines are equipped with Dry Low NO_x burners (DLNB) and SCR as post-combustion control.</p> <p>CO: 9.0 ppmvd @ 15% O₂ on a rolling 3-hr average. The turbines are equipped with an oxidation catalyst is used for post-combustion control.</p> <p>VOC: 2.0 ppmvd @ 15% O₂ on a rolling 3-hr average, achieved through use of an oxidation catalyst as post-combustion control and use of good combustion practices.</p> <p>SO₂: The sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf).</p> <p>H₂SO₄: Use of pipeline-quality natural gas with sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf) and the application of good combustion practices</p> <p>PM/PM₁₀/PM_{2.5}: Use of pipeline-quality natural gas and the application of good combustion practices, which is the same as the TCEQ Tier I BACT guidelines for simple cycle natural gas fired turbines. Opacity is limited to 5% during routine operations and 15% during MSS activities. The applicant noted that no add-on control technologies are listed in the TCEQ guidelines or EPA RBLC database to meet BACT for particulate matter emissions from natural gas combustion turbines.</p> <p>NH₃: 10.0 ppmvd @ 15% O₂ on a rolling 3-hr average and 5.0 ppmvd @15% O₂ on a rolling annual basis. Emissions of NH₃ originate from NH₃ slip from the SCR system. Good management practices and operation of the SCR are used.</p> <p>GHG as CO₂e:</p>

Source Name	EPN	Best Available Control Technology Description
		<p>The CTs are exclusively fired with pipeline quality natural gas. The total gross thermal efficiency for the CTs is 117 lb CO₂/MMBtu. This standard is on a 12-month rolling average. These turbines are not subject to NSPS TTTT or NSPS TTTTa, therefore the total gross thermal efficiency requirements of these subparts are not applicable.</p> <p>MSS: During startup or shutdown periods, higher NOx emissions may be produced during the transition of the combustors from the diffusion flame mode to full low-NOx (lean premix) operation. Higher VOC and CO emissions are expected during startup/shutdown due to incomplete combustion as the unit transitions to the lean premix operating mode. During startup, higher-than-normal opacity may be experienced. Planned startups and shutdowns emissions were calculated using 52 startup events/turbine and 52 shutdown events/turbine. Pacifico based these hours are based on limiting an individual startups and shutdowns to 60 minutes each. Opacity will not exceed 15 percent during startup or shutdown periods..</p> <p>The proposed BACT for the turbines meet the TCEQ Tier I guidelines and is consistent with the RBLC searches.</p>
ILE Turbine Maintenance Activities	MSSFUG	<p>Maintenance activities, aside from turbine startup and shutdown, include:</p> <ol style="list-style-type: none"> 1. Turbine water washing (online and offline) 2. Turbine inlet air filter changeouts 3. Gaseous Fuel Venting from the fuel line and small equipment

Source Name	EPN	Best Available Control Technology Description
		<ol style="list-style-type: none"> 4. CEMS analyzer calibration for NO_x, CO, and NH₃ 5. Small equipment maintenance, replacement, and repair in VOC and ammonia service. 6. Sludge maintenance 7. Inspection, repair, replacement, adjusting, testing, and calibration of analytical equipment and process instrumentation <p>Pacifico will maintain good air pollution control practices and safe operating practices. Pacifico will verify all maintenance activities on an annual basis and evaluate emissions each calendar month. A list of the authorized maintenance activities are included as Attachments A and B of this permit.</p>
Dewpoint Heaters 1-19	DPHEAT1 through DPHEAT19	<p>Natural gas-fired auxiliary fuel gas heaters rated at 8.8 MMBtu/hr (HHV) or 11.1 MMBtu/hr will be operated to heat the incoming natural gas fuel to prevent freezing of the gas regulating valves under certain gas operating conditions and to ensure moisture does not form in the inlet gas line.</p> <p>NO_x: 0.011 lb/MMBtu on a rolling 3-hr average achieved by use of low-NO_x burners. This concentration is accepted as BACT for small natural gas-fired heaters below 40 MMBtu/hr.</p> <p>CO: Exhaust concentration of 50 ppmvd at 3% O₂, which is equivalent to an emission factor of 0.037 lb/MMBtu (HHV) based on vendor data achieved by proper operation and maintenance of the heater, which is considered TCEQ Tier I BACT for natural gas fired heaters less than 40 MMBtu/hr. The proposed CO emission factor is consistent with the applicant's RBLC searches for heaters.</p>

Source Name	EPN	Best Available Control Technology Description
		<p>VOC: Emission factor of 0.0054 lb/MMBtu</p> <p>SO₂: The sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf).</p> <p>PM/PM₁₀/PM_{2.5}: Use of pipeline-quality natural gas and the application of good combustion practices</p> <p>GHG as CO₂e: The total gross thermal efficiency for the dewpoint heaters is 117 lb CO₂/MMBtu.</p> <p>MSS: Separate planned MSS emissions are not being authorized for the fuel heater. The applicant represented that they will minimize the duration and frequency of MSS activities.</p>
Emergency Engines 1-15	EGEN1 through EGEN15	<p>The emergency engines meets EPA Tier 2 emission levels required by NSPS Subpart IIII. The emergency generator fires only ultra-low sulfur diesel fuel with a maximum sulfur content of 15 ppm. The emergency generator will operate up to 100 hours per year for non-emergency operation, including maintenance checks and readiness testing. It is equipped with a non-resettable runtime meter.</p> <p>GHG as CO₂e: The emergency generator meets an emission limit of 98.65 tpy CO₂e.</p>
Firewater Pump 1-2	FPUMP1 through FPUMP2	<p>The firewater pumps meets EPA Tier 3 emission levels required by NSPS Subpart IIII. The emergency generator fires only ultra-low sulfur diesel fuel with a maximum sulfur content of 15 ppm. The firewater pumps will operate up to 100 hours per year for non-emergency operation, including maintenance checks and readiness testing. It is equipped with a non-resettable runtime meter.</p> <p>GHG as CO₂e: The firewater pumps meets an emission limit of 6 tpy CO₂e.</p>

Source Name	EPN	Best Available Control Technology Description
Supplemental Engine Generators 1-2	ENGINE-1 through ENGINE-2	<p>Supplemental engines are rated at a nominal capability of 18.8 MW of electrical power each, and the annual emissions are based on approximately 1,000 hours per year of supplemental power generation.</p> <p>NO_x: Emission factor of 0.7 g/hr-hr on a rolling 3-hr average provided by vendor guarantee</p> <p>CO: 2 g/hp-hr on a rolling 3-hr average required by 40 CFR Subpart JJJJ (stationary non-emergency SI engines)</p> <p>VOC: 0.7 g/hp-hr required by 40 CFR Subpart JJJJ (stationary non-emergency SI engines)</p> <p>SO₂: The sulfur content of natural gas is 0.5 grain per 100 standard cubic feet (gr/100 scf).</p> <p>PM/PM₁₀/PM_{2.5}: Use of pipeline-quality natural gas and the application of good combustion practices</p> <p>GHG as CO₂e: the supplemental engines meet an emission limit of 3,760 tpy CO₂e.</p> <p>MSS: Separate planned MSS emissions are not being authorized for the supplemental engines. The applicant represented that they will minimize the duration and frequency of MSS activities.</p>
Lube Oil Vents 1-35	OILVENT1 through OILVENT35	<p>VOC and PM: Emissions are generated from the lubrication oil feed system, and emissions of condensed droplets will be controlled by a mist eliminator serving the lube oil reservoir. Emissions are estimated based on an assume daily volumetric emission rate per mist eliminator and the lube oil replacement rates for similar units equipped with mist eliminators. Lube oil vent emissions are counted both as VOC and particulate matter.</p> <p>It is assumed that lube oil mist eliminator vents will emit equal to or less than 0.2 gallons per day of</p>

Source Name	EPN	Best Available Control Technology Description
		<p>lube oil per vent, based on oil consumption for similar units. The TCEQ does not provide Tier 1 BACT guidelines for lube oil vent emissions, and there is no process code in the RBLC database associated with lube oil vents. The applicant proposed to control the lube oil vent emissions with oil mist eliminators to satisfy BACT for PM/PM₁₀/PM_{2.5} and VOC, which is being deemed valid due to the low emission rates noted above.</p>
Tanks 1-7	TNK-DSL1 through TNK-DSL7	<p>These fixed roof storage tanks store diesel and natural gas condensate. All tanks are horizontal fixed roof tanks. These tanks are equipped with bottom fill or submerged fill and have exterior surfaces painted white. All tanks store chemicals with below 0.5 psia true vapor pressure or the tank is less than 25,000 gallons in size. Therefore, vapors from storage of chemicals are routed to the atmosphere.</p>
Circuit Breaker Sulfur Hexafluoride (SF ₆) Fugitives	FUG-SF6	<p>Fugitive emissions from the circuit breakers are due to SF₆ leakage. SF₆ is used in high voltage electrical equipment as an insulator and/or arc quenching medium. State-of-the-art enclosed pressure SF₆ circuit breakers with leak detection are used to minimize leaks of SF₆. Use of good operations and preventative maintenance practices are employed. The circuit breakers meet a total emission limit of 7,320.25 tpy CO_{2e}.</p>

VII. Air Quality Analysis

The air quality analysis (AQA) is acceptable for all review types and pollutants. The results are summarized below.

A. De Minimis Analysis

A De Minimis analysis was initially conducted to determine if a full impacts analysis would be required. The De Minimis analysis modeling results indicate that 24-hr PM₁₀, 24-hr and annual PM_{2.5} (NAAQS), 24-hr and annual PM_{2.5} (Increment), and 1-hr and annual NO₂ exceed the respective de minimis concentrations and require a full impacts analysis. The De Minimis analysis modeling results for 1-hr, 3-hr, 24-hr, and annual SO₂, annual PM₁₀, and 1-hr and 8-hr CO indicate that the project is below the respective de minimis concentrations and no further analysis is required.

The justification for selecting EPA's interim 1-hr NO₂ and 1-hr SO₂ De Minimis levels is based on the assumptions underlying EPA's development of the 1-hr NO₂ and 1-hr SO₂ De Minimis levels. As explained in EPA guidance memoranda^{1,2}, EPA believes it is reasonable as an interim approach to use a De Minimis level that represents 4% of the 1-hr NO₂ and 1-hr SO₂ National Ambient Air Quality Standards (NAAQS).

The PM_{2.5} and ozone De Minimis levels are EPA recommended De Minimis levels. The use of EPA recommended De Minimis levels is sufficient to conclude that a proposed source will not cause or contribute to a violation of an ozone and PM_{2.5} NAAQS or PM_{2.5} Prevention of Significant Deterioration (PSD) increments based on the analyses documented in EPA guidance and policy memoranda³.

While the De Minimis levels for both the NAAQS and increment are identical for PM_{2.5} in the table below, the procedures to determine significance (that is, predicted concentrations to compare to the De Minimis levels) are different. This difference occurs because the NAAQS for PM_{2.5} are statistically-based, but the corresponding increments are exceedance-based.

To show compliance with the secondary annual SO₂ NAAQS, the applicant relied on EPA's alternative demonstration approach summarized in a memorandum dated December 10, 2024, with a subject "Alternative Demonstration Approach for the 2024 Secondary Sulfur Dioxide National Ambient Air Quality Standard under the Prevention of Significant Deterioration Program."⁴ Based on the technical analysis described in the memorandum, EPA determined that a demonstration that increased SO₂ emissions will not cause or contribute to a violation of the primary 1-hr SO₂ standard can suffice to demonstrate that SO₂ emissions will also not cause or contribute to a violation of the secondary annual SO₂ standard. See the information below on the 1-hr SO₂ De Minimis analysis.

¹ www.epa.gov/sites/production/files/2015-07/documents/appwso2.pdf

² www.tceq.texas.gov/assets/public/permitting/air/memos/guidance_1hr_no2naaqs.pdf

³ www.tceq.texas.gov/permitting/air/modeling/epa-mod-guidance.html

⁴ www.epa.gov/system/files/documents/2024-12/secondary-so2-naaqs-psd-memo-12-10-24.pdf

**Table 1. Modeling Results for PSD De Minimis Analysis
 in Micrograms Per Cubic Meter ($\mu\text{g}/\text{m}^3$)**

Pollutant	Averaging Time	GLCmax ⁵ ($\mu\text{g}/\text{m}^3$)	De Minimis ($\mu\text{g}/\text{m}^3$)
SO ₂	1-hr	3.3	7.8
SO ₂	3-hr	2.8	25
SO ₂	24-hr	1.5	5
SO ₂	Annual	0.2	1
PM ₁₀	24-hr	6.1	5
PM ₁₀	Annual	0.9	1
PM _{2.5} (NAAQS)	24-hr	4	1.2
PM _{2.5} (NAAQS)	Annual	0.8	0.13
PM _{2.5} (Increment)	24-hr	6	1.2
PM _{2.5} (Increment)	Annual	0.84	0.13
NO ₂	1-hr	49.5	7.5
NO ₂	Annual	1.5	1
CO	1-hr	536	2000
CO	8-hr	310	500

The 1-hr SO₂, 24-hr and annual PM_{2.5} (NAAQS), and 1-hr NO₂ GLCmax are based on the highest five-year averages of the maximum predicted concentrations determined for each receptor.

The GLCmax for all other pollutants and averaging times represent the maximum predicted concentrations over five years of meteorological data.

EPA intermittent guidance was relied on for the 1-hr NO₂ PSD De Minimis analysis. Refer to Section 4 below for details.

To evaluate secondary PM_{2.5} impacts, the applicant provided an analysis based on a Tier 1 demonstration approach consistent with EPA's Guideline on Air Quality Models (GAQM). Specifically, the applicant used a Tier 1 demonstration tool

⁵ Ground level maximum concentration

developed by EPA referred to as Modeled Emission Rates for Precursors (MERPs)⁶. The basic idea behind MERPs is to use technically credible air quality modeling to relate precursor emissions and peak secondary pollutants impacts from a source. Using data associated with the Terry County hypothetical source, the applicant estimated 24-hr and annual secondary PM_{2.5} concentrations of 0.2476 µg/m³ and 0.0068 µg/m³, respectively. Since the combined direct and secondary 24-hr and annual PM_{2.5} impacts are above the De minimis levels, a full impacts analysis is required.

Table 2. Modeling Results for Ozone PSD De Minimis Analysis in Parts per Billion (ppb)

Pollutant	Averaging Time	GLCmax (ppb)	De Minimis (ppb)
O ₃	8-hr	4.1	1

The applicant performed an O₃ analysis as part of the PSD AQA. The applicant evaluated project emissions of O₃ precursor emissions (NO_x and VOC). For the project NO_x and VOC emissions, the applicant provided an analysis based on a Tier 1 demonstration approach consistent with EPA's GAQM. Specifically, the applicant used a Tier 1 demonstration tool developed by EPA referred to as MERPs. As previously noted, the basic idea behind MERPs is to use technically credible air quality modeling to relate precursor emissions and peak secondary pollutants impacts from a source. Using data associated with the Terry County hypothetical source, the applicant estimated an 8-hr O₃ concentration of 4.1 ppb. When the estimates of O₃ concentrations from the project NO_x and VOC emissions are added together, the results are greater than the De Minimis level.

B. Air Quality Monitoring

The De Minimis analysis modeling results indicate that 24-hr SO₂, 24-hr PM₁₀, annual NO₂, and 8-hr CO are below their respective monitoring significance levels and no further analysis is required.

Table 3. Modeling Results for PSD Monitoring Significance Levels

Pollutant	Averaging Time	GLCmax (µg/m ³)	Significance (µg/m ³)
SO ₂	24-hr	1.5	13
PM ₁₀	24-hr	6.1	10
NO ₂	Annual	1.5	14
CO	8-hr	310	575

⁶ www.epa.gov/sites/default/files/2020-09/documents/epa-454_r-19-003.pdf

The GLCmax represent the maximum predicted concentrations over five years of meteorological data.

The applicant evaluated ambient PM_{2.5} monitoring data to satisfy the requirements for the pre-application air quality analysis.

Background concentrations for PM_{2.5} were obtained from EPA AIRS monitor 481351014 located at 2700 Disney, Odessa, Ector County. The three-year average (2022-2024) of the 98th percentile of the annual distribution of the 24-hr concentrations was used for the 24-hr value (18 µg/m³). The three-year average (2022-2024) of the annual average concentrations was used for the annual value (7.2 µg/m³). The use of this monitor is reasonable based on a comparison of county-wide emissions, population, and a quantitative review of emissions from sources in the surrounding area of the monitor site relative to the project site. The background values were also used in the NAAQS analysis.

Since the project has a net emissions increase of 100 tpy or more of VOC or NO_x, the applicant evaluated ambient O₃ monitoring data to satisfy the requirements for the pre-application air quality analysis.

A background concentration for O₃ was obtained from EPA AIRS monitor 481410029 located at 10834 Ivanhoe, El Paso, El Paso County. A three-year average (2022-2024) of the annual fourth highest daily maximum 8-hr average concentrations was used in the analysis (64 ppb). The use of this monitor is reasonable based on a comparison of county-wide emissions, population, and a quantitative review of emissions from sources in the surrounding area of the monitor site relative to the project site. The background value was also used in the NAAQS analysis.

C. National Ambient Air Quality Standards (NAAQS) Analysis

The De Minimis analysis modeling results indicate that 24-hr PM₁₀, 24-hr and annual PM_{2.5}, and 1-hr and annual NO₂ exceed the respective de minimis concentrations and require a full impacts analysis. The full NAAQS modeling results indicate the total predicted concentrations will not result in an exceedance of the NAAQS.

Table 4. Total Concentrations for PSD NAAQS (Concentrations > De Minimis)

Pollutant	Averaging Time	GLCmax (µg/m ³)	Background (µg/m ³)	Total Conc. = [Background + GLCmax] (µg/m ³)	Standard (µg/m ³)
PM ₁₀	24-hr	3.6	68	71.6	150
PM _{2.5}	24-hr	2.4	18	20.4	35
PM _{2.5}	Annual	0.8	7.2	8	9

Pollutant	Averaging Time	GLCmax ($\mu\text{g}/\text{m}^3$)	Background ($\mu\text{g}/\text{m}^3$)	Total Conc. = [Background + GLCmax] ($\mu\text{g}/\text{m}^3$)	Standard ($\mu\text{g}/\text{m}^3$)
NO ₂	1-hr	118	64	182	188
NO ₂	Annual	1.7	9	10.7	100

The 24-hr PM₁₀ GLCmax is the maximum high-sixth-high predicted concentration over five years of meteorological data.

The 24-hr PM_{2.5} GLCmax is the highest five-year average of the 98th percentile of the annual distribution of predicted 24-hr concentrations determined for each receptor.

The annual PM_{2.5} GLCmax is the maximum five-year average of the annual concentrations determined for each receptor.

The 1-hr NO₂ GLCmax is the highest five-year average of the 98th percentile of the annual distribution of predicted daily maximum 1-hr concentrations determined for each receptor.

The annual NO₂ GLCmax is the maximum predicted concentration over five years of meteorological data.

A background concentration for PM₁₀ was obtained from EPA AIRS monitor 481130061 located at 3434 Bickers, Dallas, Dallas County. The high-second-high (H2H) 24-hr concentration from 2022-2024 was used for the 24-hr value. The use of this monitor is reasonable based on a comparison of county-wide emissions, population, and a quantitative review of emissions from sources in the surrounding area of the monitor site relative to the project site.

Background concentrations for NO₂ were obtained from EPA AIRS monitor 480290059 located at 14620 Launa Rd., San Antonio, Bexar County. The three-year average (2022-2024) of the 98th percentile of the annual distribution of the daily maximum 1-hr concentrations was used for the 1-hr value. The annual concentration from 2024 was used for the annual value. The use of this monitor is reasonable based on a comparison of county-wide emissions, population, and a quantitative review of emissions from sources in the surrounding area of the monitor site relative to the project site.

As stated above, to evaluate secondary PM_{2.5} impacts, the applicant provided an analysis based on a Tier 1 demonstration approach consistent with EPA's GAQM. Specifically, the applicant used a Tier 1 demonstration tool developed by the EPA referred to as MERPs. Using data associated with the Terry County hypothetical source, the applicant estimated 24-hr and annual secondary PM_{2.5} concentrations of 0.2476 $\mu\text{g}/\text{m}^3$ and 0.0068 $\mu\text{g}/\text{m}^3$, respectively. When these estimates are added to the GLCmax listed in Table 4 above, the results are less than the NAAQS.

Table 5. Total Ozone Concentrations for PSD NAAQS (Concentrations > De Minimis)

Pollutant	Averaging Time	GLCmax (ppb)	Background (ppb)	Total Conc. = [Background + GLCmax] (ppb)	Standard (ppb)
O ₃	8-hr	4.1	64	68.1	70

As stated above, the applicant evaluated project emissions of O₃ precursor emissions (NO_x and VOC), and provided an analysis based on a Tier 1 demonstration approach consistent with EPA's GAQM. Specifically, the applicant used a Tier 1 demonstration tool developed by the EPA referred to as MERPs. Using data associated with the Terry County hypothetical source, the applicant estimated an 8-hr O₃ concentration of 4.1 ppb. When the estimates of ozone concentrations from the project emissions are added to the background concentration listed in the table above, the results are less than the NAAQS.

D. Increment Analysis

The De Minimis analysis modeling results indicate that 24-hr PM₁₀, 24-hr and annual PM_{2.5}, and annual NO₂ exceed their respective de minimis concentrations and require a PSD increment analysis.

Table 6. Results for PSD Increment Analysis

Pollutant	Averaging Time	GLCmax (µg/m ³)	Increment (µg/m ³)
PM ₁₀	24-hr	6.1	30
PM _{2.5}	24-hr	6.2	9
PM _{2.5}	Annual	0.9	4
NO ₂	Annual	1.7	25

The GLCmax for the 24-hr PM₁₀ and 24-hr PM_{2.5} are the maximum H2H predicted concentrations across five years of meteorological data.

For annual NO₂ and annual PM_{2.5}, the GLCmax represents the maximum predicted concentrations over five years of meteorological data.

The GLCmax for 24-hr and annual PM_{2.5} reported in the table above represent the total predicted concentrations associated with modeling the direct PM_{2.5} emissions and the contributions associated with secondary PM_{2.5} formation (discussed above in the NAAQS Analysis section).

E. Additional Impacts Analysis

The applicant performed an Additional Impacts Analysis as part of the PSD AQA. The applicant conducted a growth analysis and determined that population will not significantly increase as a result of the proposed project. The applicant conducted a soils and vegetation analysis and determined that all evaluated criteria pollutant concentrations are below their respective secondary NAAQS. The applicant meets the Class II visibility analysis requirement by complying with the opacity requirements of 30 Texas Administrative Code Chapter 111. The Additional Impacts Analyses are reasonable and possible adverse impacts from this project are not expected.

ADMT evaluated predicted concentrations from the proposed project to determine if emissions could adversely affect a Class I area. The nearest Class I area, Big Bend National Park, is located approximately 160 kilometers (km) from the proposed project site.

The H_2SO_4 24-hr maximum predicted concentration of $0.1 \mu\text{g}/\text{m}^3$ occurs along the property line. The H_2SO_4 24-hr maximum predicted concentration occurring at the edge of the receptor grid, approximately 50 km from the proposed sources, in the direction of the Big Bend National Park Class I area is $0.007 \mu\text{g}/\text{m}^3$. The Big Bend National Park Class I area is an additional 110 km from the edge of the receptor grid. Therefore, emissions of H_2SO_4 from the proposed project are not expected to adversely affect the Big Bend National Park Class I area.

The predicted concentrations of PM_{10} , $\text{PM}_{2.5}$, NO_2 , and SO_2 for all averaging times, are all less than de minimis levels at approximately 46 km from the proposed sources in the direction the Big Bend National Park Class I area. The Big Bend National Park Class I area is an additional 114 km from the location where the predicted concentrations of PM_{10} , $\text{PM}_{2.5}$, NO_2 , and SO_2 for all averaging times are less than de minimis. Therefore, emissions from the proposed project are not expected to adversely affect the Big Bend National Park Class I area.

The applicant also evaluated predicted concentrations for the Class I increments. In addition to the Big Bend National Park Class I area, located approximately 160 km to the south of the project site, the applicant also considered the Carlsbad Caverns National Park and Guadalupe Mountains National Park Class I areas, both of which are located approximately 180 km to the northwest of the project site:

- Big Bend National Park – The predicted concentrations of annual NO_2 , 3-hr, 24-hr, and annual SO_2 , 24-hr and annual PM_{10} , and annual $\text{PM}_{2.5}$ are all less than Class I increment de minimis levels at the edge of the receptor grid in the direction of the Big Bend National Park Class I area. Therefore, emissions of these pollutants and averaging times from the proposed project are not expected to significantly impact the Class I area.

The maximum predicted concentration of 24-hr $\text{PM}_{2.5}$ at the edge of the receptor grid in the direction of the Big Bend National Park Class I area ($0.42 \mu\text{g}/\text{m}^3$ – which includes the secondarily formed $\text{PM}_{2.5}$ contributions) is

greater than the 24-hr PM_{2.5} Class I increment de minimis level (0.27 µg/m³). The applicant considered the modeling used for the 24-hr PM_{2.5} Class I increment de minimis analysis as a full impacts analysis with results being compared directly with the 24-hr PM_{2.5} Class I increment (4 µg/m³). This is reasonable for the following reasons:

- *PM_{2.5} Minor Source Baseline Dates.* The Pacifico GW LLC project is setting the PM_{2.5} minor source baseline date for Pecos County. The other nearby counties near Big Bend National Park (Brewster, Presidio, Jeff Davis, and Terrell) have not had their respective PM_{2.5} minor source baseline dates established. For these situations, identifying major sources with actual emissions increases of PM_{2.5} (related to construction/modification) is necessary as these actual emissions increases affect increment.
- *Limited Number of Major Sources.* The area around the Big Bend National Park is fairly remote with a limited amount of industrial sources. A review of Title V and PSD permits for Brewster, Presidio, and Jeff Davis counties shows no effective Title V or PSD permits. The same review for Terrell and Pecos counties shows a limited number of effective Title V and PSD permits. These permits are for sites located more than 120 km from the Big Bend National Park; many with no permitting actions related to construction/modification since the PM_{2.5} major source baseline date; and having PM_{2.5} emissions considerably less than the proposed project.
- Carlsbad Caverns National Park and Guadalupe Mountains National Park – The predicted concentrations of annual NO₂, 3-hr, 24-hr, and annual SO₂, 24-hr and annual PM₁₀, and 24-hr and annual PM_{2.5} are all less than Class I increment de minimis levels at the edge of the receptor grid in the direction of the Carlsbad Caverns National Park and Guadalupe Mountains National Park Class I areas. Therefore, emissions from the proposed project are not expected to significantly impact the Class I areas.

F. Minor Source NSR and Air Toxics Review

Table 7. Site-Wide Modeling Results for State Property Line

Pollutant	Averaging Time	GLCmax (µg/m ³)	Standard (µg/m ³)
SO ₂	1-hr	3	1021
H ₂ SO ₄	1-hr	0.5	50
H ₂ SO ₄	24-hr	0.1	15
H ₂ S	1-hr	0.1	108

Table 8. Minor NSR Site-Wide Modeling Results for Health Effects

Pollutant	CAS#⁷	Averaging Time	GLCmax (µg/m³)	ESL⁸ (µg/m³)
Ammonia	7664-41-7	1-hr	29	180
RHT base oils	NA	1-hr	5	1000
Diesel fuel	68334-30-5	1-hr	232	1000
Nitrous oxide	10024-97-2	1-hr	1	4500
2-Butoxyethanol	111-76-2	1-hr	62	2900
Alcohols, C9- C11, ethoxylated	68439-46-3	1-hr	124	600
Ethyl mercaptan	75-08-1	1-hr	0.2	1

The GLCmax are located along the property line.

G. Greenhouse Gases

EPA has stated that unlike the criteria pollutants for which EPA has historically issued PSD permits, there is no National Ambient Air Quality Standard (NAAQS) for GHGs, including no PSD increment. The global climate-change inducing effects of GHG emissions, according to the "Endangerment and Cause or Contribute Finding", are far-reaching and multi-dimensional (75 FR 66497). Climate change modeling and evaluations of risks and impacts are typically conducted for changes in emissions that are orders of magnitude larger than the emissions from individual projects that might be analyzed in PSD permit reviews. Quantifying the exact impacts attributable to a specific GHG source obtaining a permit in specific places and points would not be possible [EPA's PSD and Title V Permitting Guidance for GHGs at 48]. Thus, EPA has concluded in other GHG PSD permitting actions it would not be meaningful to evaluate impacts of GHG emissions on a local community in the context of a single permit.

The TCEQ has determined that an air quality analysis would provide no meaningful data and has not required the applicant to perform one. As stated in the preamble to TCEQ's adoption of the GHG PSD program, the impacts review for individual air contaminants will continue to be addressed, as applicable, in the state's traditional minor and major NSR permits program per 30 TAC Chapter 116.

VIII. Conclusion

As described above, the applicant has demonstrated that the project meets all applicable rules, regulations and requirements of the State of Texas and the Federal Clean Air Act. The Executive Director's preliminary determination is that the permits should be issued.

⁷ Chemical Abstract Service number

⁸ Effects Screening Level

Preliminary Determination Summary
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NORI AIR Permit

PSD TX 1672 & GHGPS
TX 255

181033

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TEXAS RIOGRANDE LEGAL AID INC
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**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
<p>All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. For more information regarding public notice, refer to the instructions in the public notice package.</p>	
Alternative Language Checklist	
I have contacted the appropriate school district.	☒ Yes ☐ No
School District: Fort Stockton Independant School District	Phone Number: 432-336-4121
Person Contacted: Amanda Urias	Date: 07/02/2025
Is a bilingual education program (BEP) required by the Texas Education Code in the district?	☒ Yes ☐ No
<p>If answer is "NO," skip to first question in verification box on next page. <i>(Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)</i></p>	
<p>Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:</p>	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	☒ Yes ☐ No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	☐ Yes ☒ No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	☐ Yes ☒ No
<p>If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required.</p>	
The name of the elementary school nearest to the proposed or existing facility is:	
Apache Elementary	
The name of the middle school nearest to the proposed or existing facility is:	
Fort Stockton Middle School	
The following language(s) is/are utilized in the bilingual program:	
Spanish	
<p>If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the <i>Instructions for Public Notice</i> and certify compliance with those requirements on this form.</p>	

CPE-9/30/25

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC	
Site or Facility Name: GW Ranch Energy Center	
Application Received Date: 08/04/2025	
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	☒ Yes ☐ No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	☒ Yes ☐ No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	☐ Yes ☒ No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	☐ Yes ☐ No ☒ N/A
Newspaper:	Language:
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	☒ Yes ☐ No
6. Alternative language signs were posted as required by the TCEQ.	☒ Yes ☐ No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature): <i>Constantyn Gieskes</i>	
Applicant: Pacifico GW LLC	
Title: Vice President	Date: October 2, 2025

Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit

Applicant Name: Pacifico GW LLC		
Site or Facility Name: GW Ranch Energy Center		
Application Received Date: 08/04/2025		
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255	
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706	
For more information regarding public notice, refer to the instructions in the public notice package.		
New Source Review Permit Notice Verification (Complete this section, if applicable)		
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.		☒ Yes ☐ No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):		
Required signs (for 1st notice) were posted in accordance with the regulations and instructions of the TCEQ.		☒ Yes ☐ No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.		☒ Yes ☐ No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).		☒ Yes ☐ No ☐ N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):		
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing		☐ Yes ☐ No
Name of Public Place: Fort Stockton Public Library		
Address of Public Place: 500 North Water Street		
City: Fort Stockton	State: TX	ZIP Code: 79735
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature): <i>Constantyn Jieskes</i>		
Applicant: Pacifico GW LLC		
Title: Vice President	Date: October 2, 2025	

**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Pacifico GW LLC		
Site or Facility Name: GW Ranch Energy Center		
Application Received Date: 08/04/2025		
TCEQ Account Number (if applicable):	Permit Number: 181033, PSDTX1672, and GHGPSDTX255	
Regulated Entity Number (RN): RN112259775	Customer Number (CN): CN606413706	
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.	☐ Yes ☐ No	
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.	☐ Yes ☐ No	
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.	☐ Yes ☐ No	
Name of Public Place:		
Address of Public Place:		
City:	State:	ZIP Code:
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature):		
Applicant:		
Title:	Date:	

PRINT FORM

RESET FORM



11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

Transmittal

To: TCEQ
Office of the Chief Clerk
PROOFS@tceq.texas.gov

Date: October 3, 2025

TRC Project No.: 656475.0000.0000

Project: Public Notice – Verification Form
Submittal

cc: Allison Jackson, TCEQ - Air Permits Division (Electronic)
U.S. Environmental Protection Agency, Region 6 (Electronic)
Constantyn Gieskes, Pacifico GW LLC (Electronic)
Elizabeth Stanko, TRC Environmental Corporation (Electronic)
The Honorable Joe Shuster, County Judge (Hard Copy)
Upland Leasing Team Leader, Texas General Land Office (Hard Copy)
Air Section Manager, TCEQ Midland Regional Office (Hard Copy)

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Public Notice Verification Form for Permits 181033, PSDTX1672, and GHGPSDTX255 is enclosed.

Thank you,

A handwritten signature in cursive script, appearing to read 'A Powell'.

Amanda Powell
TRC Environmental Corporation

Juliet Varra

From: Powell, Amanda <APowell@trccompanies.com>
Sent: Friday, October 3, 2025 3:04 PM
To: PROOFS
Cc: r6airpermitsx@epa.gov; Stanko, Elizabeth; Constantyn Gieskes; Allison Jackson
Subject: Public Notice: Verification Submittal for Pacifico GW LLC
Attachments: Submittal.pdf

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the Public Notice Verification Form for Permits 181033, PSDTX1672, and GHGPSDTX255 is attached.

Thank you,
Amanda Powell

Amanda Powell
Project Analyst



11767 Katy Freeway, Suite 850, Houston, TX 77079
T 713.244.1026 | apowell@trccompanies.com
[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033, PSDTX1672, and GHGPSDTX255
Application Received Date: August 4, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §
COUNTY OF Pecos §

BEFORE ME, the undersigned authority, on this day personally appeared

John Corington, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Managing Editor of the Fort Stockton Pioneer
(Title of Person Representing Newspaper) (Name of the Newspaper)

that said newspaper is generally circulated in Fort Stockton, Pecos County, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

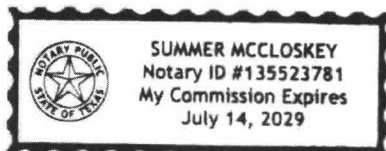
that the enclosed notice was published in said newspaper on the following date(s):

August 28, 2025

[Signature]
(Newspaper Representative's Signature)

Subscribed and sworn to before me this the 28th day of August, 20 25
to certify which witness my hand and seal of office.

[Affix Seal]



Summer McCloskey
Notary Public in and for the State of Texas

Summer McCloskey
Print or Type Name of Notary Public

July 14, 2029
My Commission Expires

DO SOMETHING!

YOUR GUIDE TO LOCAL PLACES TO GO AND THINGS TO DO

Your guide to local places to go and things to do! If you have an event for our Do Something! listing, please e-mail Summer.McCloskey@fortstocktonpioneer.com

AUG 28TH & SEPT 4TH
Karaoke Night
@ Joe's Place, 9pm

AUG 28TH & SEPT 4TH
Thursday Night Scramble
@ Desert Pine Golf Course,
5:30pm

AUG 30TH
Stockton Market @ Joe's
Place
Food trucks, baked goods,
beer, & a good time!
6pm-11pm

SEPT 3RD
Wine'd Up Wednesdays w/
Live Music @ The Grey Mule
Saloon
6:30pm-9:30pm

SEPT 3RD
Karaoke Night
@ Centennial Bar & Lounge,
7pm

LIBRARY HAPPENINGS

New Books of the Week:

Beach Vibes by Susan Mallory

Of Monsters and Mainframes
by Barbara Truelove

Human Nature by Kate Marvel

Bury your Bones in the
Midnight Soil by V.E. Schwab

The Hamptons Lawyer by
James Patterson

Fort Stockton Public Library
500 N Water St
Fort Stockton, TX 79735
(432) 336-3374

Barrio Fest

Welcoming art from all ages

BARRIO FEST FORT STOCKTON

Barrio Fest IV 2025 is fast approaching, promising a vibrant celebration of art, culture, and heritage in the heart of Fort Stockton on Friday and Saturday, September 12-13.

This year's festival will feature a diverse array of attractions, including student and professional art exhibitions, traditional workshops, a classic car show, a new culinary competition, and a community blessing for animals. The festival kicks off with several art exhibitions.

Student Artwork Showcase: Fourth and fifth-grade students from Fort Stockton Middle School will display their artwork reflecting Barrio Fest themes at the Fort Stockton Community Theater, 102 South Nelson, on Saturday, September 13. The

exhibition is coordinated by art teacher Rafael Muñoz, with collaboration from Angelica Archa, Sylvia Garrison, and high school art teacher Matthew Martinez.

Chunk Arts Studio: Located at 207 West 1st Street, this gallery will feature a 25-year retrospective of local artist Steven M. Walker's work, including collage, photography, paintings, ceramic pieces, and his "Flex Art" combining painting, sculpting, and lighting. The gallery opens Friday, September 12, at 7 p.m. and Saturday at 10 a.m.

Galeria Casa de Neca: Situated at 109 South Nelson, this gallery will showcase works on both canvas and silk by various artists. It will be open from 10 AM to 10 PM on Friday and Saturday.

Beyond traditional gallery spaces, Barrio Fest offers interactive and unique artistic experiences.

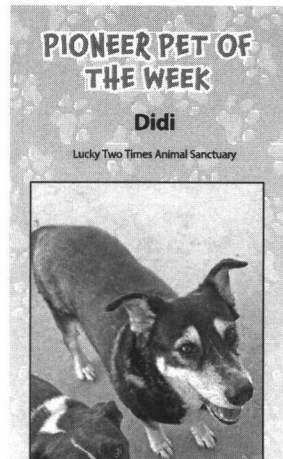
Adobe Making Workshops: Master adobeista Miguel Mendias from Marfa will lead free workshops at 10 a.m. and 1 p.m. on Saturday. These workshops, held between the Comanche Tortilla Factory (107 South Nelson) and Galeria Casa de Neca (109 South Nelson), aim to keep the historical art of adobe construction alive.

Stakitas Street and Scene Car Show: A returning crowd-pleaser, this multi-style car show will display classic cars with unique artwork and designs. The exhibition will take place from 10 a.m. to 3 p.m. in front of the Courthouse Annex on Nelson Street. Attendees can vote for their favorite for the People's Choice Award.

New to Barrio Fest this year is the Authentic Biscocho Contest, set for Saturday, September 13, at the FMH Meeting Hall adjacent to The Nelson Street Theatre. The competition is limited to the first 15 applicants, with judges selecting the top three winners to receive trophies and bragging rights. For more information or to enter, contact Olga Gonzalez at 432-940-1191.

A significant highlight will be the Blessing of the Animals, led by Fr. Mike Wallens of St. Stephen's Episcopal Church. This special ceremony welcomes community members to bring their animals, which should be leashed or in a crate or trailer, for a blessing at 1st and Nelson from 10 a.m. and 2 p.m. on Saturday, September 13. No appointment or fee is required for this easily accessible event.

Barrio Fest 2025 is set to be a vibrant community gathering, inviting residents and visitors alike to experience the creativity and spirit of Fort Stockton.



Didi is the Pet of the Week! She is a mixed breed 6-year-old female. Fully vetted and spayed. She is a social animal that requires a lot of attention and would need a home with a fenced in yard. Her adoption fee is \$200.00. Her Sponsor is Ironclad Rentals, (432) 299-7067 Sales@ironcladrentals.com, 1300 E Dickinson Blvd., Fort Stockton. Together We Can Make a Difference!

adopt . don't shop.



Fort Stockton Film Society to Host Special Matinee of "Westward the Women"

FORT STOCKTON FILM SOCIETY

The Fort Stockton Film Society will host a special matinee screening of "Westward the Women" on Saturday, September 6, at 4 p.m. at the Nelson

Street Theater.

This special showing is being held in conjunction with the Pecos County Senior Citizens Center to allow more people to attend.

The film, set in 1851, stars Robert Taylor and Denise Darcel. Its plot

revolves around the working men of Whitman's Valley in California. Local proprietor Roy Whitman, portrayed by John McIntire, decides that the best way to prevent his men from leaving is to convince women to settle down in Whitman Valley. Roy travels to Chicago, Illinois, to search for women willing to undertake the arduous journey to California to marry. The women select their prospective husbands from daguerreotypes tacked to a display board. Roy then hires experienced wagon master Buck Wyatt, played by Robert Taylor, to lead the convoy.

"Westward the Women" was directed by William Wellman, who famously won the first Oscar for Best Picture for the silent film "Wings." The story of "Westward the Women" is based upon the real-life Mercer Girls. These women moved from the East Coast of the United States to the Seattle area in the 1860s at the invitation of Asa Mercer. Mercer, an American living in Seattle, aimed to "import" women to the Pacific Northwest to balance the gender ratio. The women were drawn by the prospect of moving to a boomtown with a surplus of bachelors.

The film's plot also inspired the musical "Seven Brides for Seven Brothers" and the TV show, "Here Come the Brides." Doors for the special 4 p.m. screening will open at 3:30 p.m., with free popcorn and drinks provided courtesy of the Rea Charitable Trust.

For more information, interested individuals can email kirbyfarnock@gmail.com.

TO ALL INTERESTED PERSONS AND PARTIES:

Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:
Issuance of Permit 181033
Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1672
Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGSPSDTX255

This application would authorize construction of a Power Generation Facility located on Highway 18, approximately 17 miles north of Fort Stockton, Pecos County, Texas 79735. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.

CALL US TODAY TO SCHEDULE YOUR DUMPSTER!

WE OFFER:

- 20 YARD ROLL OFFS
- DAILY RATES
- MONTHLY RATES
- FREE QUOTES
- ALMOST ALWAYS SAME DAY SERVICE!

432-538-2261
KENSLEY@TXFARMSTORE.COM

Labor Day
September 1, 2025

PECOS COUNTY STATE BANK

"All The Bank You'll Ever Need!"

Will be closed on Monday, September 1 in observance of Labor Day.

We will reopen for regular business on Tuesday, September 2.

The Directors, Officers and Employees would like to wish everyone a safe Labor Day.

ATMs Locations:
500 N. Main St.
501 W. Dickinson Blvd.
432-336-3331 • www.pcsbank.net
24-hour Info Line: 855-256-9991

1928
The Pecos County State Bank

FDIC

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT (NORI)

PROPOSED AIR QUALITY PERMIT NUMBER 181033, PSDTX1672, AND GHGPSDTX255

APPLICATION Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:
Issuance of Permit 181033
Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1672
Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGPSDTX255

This application would authorize construction of the Power Generation Facility located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsroomreview/airpermits-pending-permit-apps>. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application, <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>. The facility will emit the following contaminants: carbon monoxide, hazardous air pollutants, sulfuric acid mist, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, ammonia, and sulfur dioxide. The proposed facility will also emit greenhouse gases.

This application was submitted to the TCEQ on August 4, 2025. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Midland regional office, and the Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Midland regional office of the TCEQ. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application and the executive director will prepare a response to those comments.

PUBLIC MEETING. You may request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing.

After technical review of the application is complete, the executive director may prepare a draft permit and will issue a preliminary decision on the application. If a draft Air Quality Permit is prepared, a Notice of Application and Preliminary Decision is required and it will then be published and mailed to those who made comments, submitted hearing requests or are on the mailing list for this application and will contain the final deadline for submitting public comments.

OPPORTUNITY FOR A CONTESTED CASE HEARING You may request a contested case hearing regarding the portions of the application for Air Permit Number 181033 and PSD Air Quality Permit Number PSDTX1672 if you are a person who may be affected by emissions of air contaminants from the facility. There is no opportunity to request a contested case hearing regarding the portion of the application for GHGPSD Air Quality Permit Number GHGPSDTX255. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, and daytime phone number; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or an association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

A contested case hearing may currently be requested until 30 days after the mailing of the response to comments for this application. Note, if the applicant makes changes to its representations prior to the application being deemed technically complete that result in emission levels that are less than PSD thresholds, then the deadline to submit a request for a contested case hearing will be 30 days after the last publication of the NORI. In such cases, this NORI may be your only opportunity to request a contested case hearing. If a request is timely filed, the deadline for requesting a contested case hearing will be extended to 30 days after the mailing of the response to comments.

If a hearing request is timely filed, following the close of all applicable comment and request periods, the Executive Director will forward the applicable portion of the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact or mixed questions of fact and law relating to relevant and material air quality concerns submitted during the comment period. Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST. In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. All public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/Comment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

Further information may also be obtained from Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 or by calling Ms. Elizabeth Stanko, TRC Environmental Corporation, Director, Energy Transition Projects at (713) 244-1039.

Notice Issuance Date: August 12, 2025

Farm Laborers - Belding Farms
LLC dba Belding Farms
Fort Stockton, TX
Resp for cultivating orchard floor for growing seas, tilling soil & applying fertilizer; maint. weeds w/ use of hoes, shovels, & pesticides.
Req'd: Ability to lift 50 lbs. & willing to work under extreme weather conditions. To Apply, send resume to zswick@beldingfarms.com

LEGALS ARE DUE BY MONDAYS @12 PM (NOON)

YOUR NEWS. YOUR WAY.

Find out what all your friends are talking about

Follow us on Facebook for easy access to FORT STOCKTON PIONEER

@ 12PM (NOON)

FSPIONEER

GARAGE

SALES,

RENTALS,

FOR SALE,

ETC.

ARE

DUE

BY:

TUESDAYS

@ 12PM

(NOON)

PECOS COUNTY, TEXAS

INVITATION TO BID

By order of the Commissioners Court of Pecos County, Texas

Sealed Bids will be received for:

FUEL

Bids must be submitted on the itemized specification form included for that purpose in fuel packet, which can be obtained at the County Judge's Office, Pecos County Courthouse, 103 W. Callaghan, Fort Stockton, Texas. Bids should be typed or printed in ink; each bid must be placed in a sealed envelope with the itemized specification page, manually signed by a person having the authority to submit the bid and marked clearly on the outside as shown below. Facsimile transmittals will be rejected.

Sealed and Marked Envelope: "FUEL BID"

Submission of bids shall be made to:
Kay Hardwick, Pecos County Auditor
Pecos County Courthouse
103 W. Callaghan
Fort Stockton, Texas 79735

Bids must be received and opened no later than: 3:00 p.m., Wednesday, September 17, 2025. Pecos County appreciates your time and effort in preparing a bid. Please note that all bids must be received at the designated location by the deadline shown. Bids received after the deadline will not be considered and will be considered unacceptable and void. Pecos County is an Affirmative Action/Equal Opportunity Employer. Pecos County has the Right to Reject Any or All Bids.

Bid will be awarded in a regular Commissioners Court Meeting on Monday, September 22, 2025.

Pecos County Courthouse
103 W. Callaghan
Fort Stockton, Texas 79735

Amended Citation by Publication

CLERK OF THE COURT

DARLA CUDE

PECOS COUNTY COURTHOUSE

103 WEST CALLAGHAN

FORT STOCKTON, TEXAS 79735

PETITIONER'S ATTORNEY

THOMAS A. ZABEL

1135 HEIGHTS BLVD.

HOUSTON, TEXAS 77008

THE STATE OF TEXAS

You are hereby notified that Plaintiff's Second Amended Original Statement and Petition for Condemnation was filed in the 112th Judicial District Court, Pecos County, Texas on the 30th day of July A.D. 2025, in this case, numbered P-13221-112-CV on the docket of said court and styled:

HUGH BRINSON PIPELINE, LLC,
Plaintiff,

vs.
CONTINENTAL TEXAS RESOURCES, LLC, CRAIG C. JUUL, MEL O'DY,
MOON, DEBRA O'DONLEY, DEWITT E. JUUL, GUS EINER SEAHOLM,
ELIZABETH SEAHOLM REYNOLDS, GARDNER A. SEAHOLM JR., AND
JOHN LEONARD SEAHOLM,
Defendants.

To: The Unknown Heirs, Successors, and Assigns of Elizabeth Seaholm Reynolds claiming an interest in that certain land described as:

630.45 acres, more or less, out of Section 81, Block 8, Abstract 234,
H&N By Co. Survey, Pecos County, Texas, more particularly

described in that certain Deed Without Warranty dated May 24,
2001 from Bank of America, N.A., successor to NationsBank of
Texas, Trustee, for the benefit of the Corda-Juni Family Trust,
Lucille Corda, Settlor to Continental Texas Resources, LLC,
recorded in Volume 725, Page 844, Deed Records, Pecos County,
Texas, LESS AND EXCEPT 6.85 acres, more or less, being part of
Section 81, Block 8, Abstract 234, H&N By Co. Survey, Pecos
County, Texas, more particularly described in that certain Right of
Way dated September 15, 1910 from Henry Corda to Imperial
Irrigation Company, recorded in Volume 16, Page 341, Deed
Records, Pecos County, Texas (the "Property").

You are hereby notified that an eminent domain proceeding - Cause No. P-13221-112-CV in the 112th Judicial District Court, Pecos County, Texas - has been initiated with respect to the Property. On the 30th day of July 2025, Hugh Brinson Pipeline, LLC (HBP) filed its Second Amended Original Statement and Petition for Condemnation (the "Petition") with the Pecos County District Clerk. HBP is in the process of locating, installing and constructing a new gas utility pipeline system (the "System") which will traverse through Pecos, Ward, Center, Easton, Midland, Martin, Glasscock, Sterling, Mitchell, Nolan, Taylor, Callahan, Eastland, Erath, Hood, Somervell, Johnson and Ellis Counties, Texas (the "Traversed Counties"). HBP's gas utility pipeline system is classified as a gas utility under Permits to Operate a Pipeline in Texas Nos. 10370, 10667 and 10668 (the "Permits"). HBP is currently in the process of locating, installing, and constructing a pipeline in the Traversed Counties, with a maximum diameter, as initially installed and excluding protective coating and wrapping, of up to forty two inches (42"), along with appurtenant facilities as an integral part of the System (the "Pipeline") for the transportation of natural gas and the constituents and by-products thereof, along with hydrocarbon liquids and gases entrained therein (the "Substances").

The Pipeline, as a part of the System, will transport, convey, distribute, and deliver the Substances for public use and service for compensation; for sale to persons engaged in distributing or selling the Substances to the public; and/or for sale or delivery to the public for domestic or other use, whether for public hire or not. The Pipeline, as part of the System, will receive the Substances originating from existing pipelines and from oil and/or gas wells owned by third party producers, which will then be transported through the System for benefit of the public through the supply of the Substances for utility use for generating electricity, and, or industrial, commercial and residential uses. All Substances entering the Pipeline will be transported within the System to one or more points of redelivery.

HBP is acquiring through this proceeding certain permanent and temporary easements, as described in the Petition and depicted in the exhibits attached thereto (the "Easements"), in, over, through, across, under, and along the Property, to survey, clear, and excavate along a route and to establish, lay, construct, reconstruct, install, realign, modify, replace, operate, improve, add, substitute, maintain, access, inspect, patrol, test, repair, alter, change the size of, protect, remove, replace, relocate, or change the route or routes within the permanent easement, and abandon in place the Pipeline and appurtenant facilities and devices as are necessary for the operation and maintenance of the Pipeline.

You are further notified that the Special Commissioners appointed by the Judge of the 112th Judicial District Court, Pecos County, Texas, have scheduled a hearing to be held on the 23rd day of October, 2025, at 9:30 a.m., at the Hampton Inn Fort Stockton, 22711-10, Fort Stockton, Texas 79735, at which time the Special Commissioners will assess the damages occasioned by the condemnation interests sought in the Petition.

If this Notice is not served by publication within ninety (90) days after its issuance, it shall be returned unserved.

Witness Our Hands this 24th day of April 2025, /s/ Billy Espino, /s/ Rudy Ramos, and /s/ Kenneth Heritage, Special Commissioners, Pecos County, Texas, hereby order this writ published in the Fort Stockton Pioneer for the time specified therein.

ISSUED AND GIVEN under my hand and seal of said Court at Pecos County, Texas, this 21st day of August, A.D. 2025.

District Clerk

Darla Cude

By: *[Signature]*
Deputy Clerk

SELL YOUR STUFF! GARAGE SALES, RENTALS, FOR SALE, ETC. ARE DUE BY: TUESDAY @ NOON

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033, PSDTX1672, and GHGPSDTX255
Application Received Date: August 4, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Brewer §

BEFORE ME, the undersigned authority, on this day personally appeared

Roxanne Eguia, who being by me duly sworn, deposes and says that (s)he is (Name
of Person Representing Newspaper)

the Editor in Chief of the La Prensa Texas;
(Title of Person Representing Newspaper) (Name of the Newspaper)

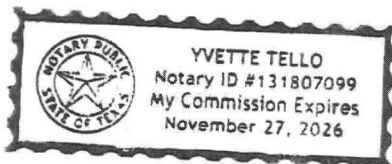
that said newspaper is generally circulated in Fort Stockton, Pecos County, Texas;
(The **municipality or county** in which the facility or proposed facility is located)

that the enclosed notice was published in said newspaper on the following date(s):

August 31, 2025
(Newspaper Representative's Signature)

Subscribe and sworn to before me this the 31st day of August, 20 25
to certify which witness my hand and seal of office.

[Affix Seal]



Yvette Tello
Notary Public in and for the State of Texas
Yvette Tello
Print or Type Name of Notary Public

11-27-26
My Commission Expires

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VIAINFO.NET/RIDEON

A TODAS LAS PERSONAS Y PARTES INTERESADAS:

Pacifico GW LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) lo siguiente:
Emisión del Permiso 181033

Emisión del Permiso de Prevención de Deterioro Significativo (PSD) PSDTX1672

Emisión del Permiso de Prevención de Deterioro Significativo (PSD) de Gases de Efecto Invernadero (GEI) GHGPSDTX255

Esta solicitud autorizaría la construcción de una instalación de generación de energía ubicada en la autopista 18, aproximadamente a 17 millas al norte de Fort Stockton, condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera acelerada, según lo permiten las reglas de la comisión en el Título 30 del Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Información adicional sobre esta solicitud se encuentra en la sección de aviso público de este periódico.



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— LOS SHOWS —**

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ACCESO AL CLUB VIP**

CONOCE MAS

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS**AVISO DE RECIBIMIENTO DE LA SOLICITUD E INTENCIÓN DE OBTENER UN PERMISO DE AIRE (NORI)
NÚMERO DE PERMISO DE CALIDAD DEL AIRE PROPUESTO
181033, PSDTX1672, AND GHGPSDTX255**

SOLICITUD Pacifico GW LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) para:
Emisión del Permiso 181033
Emisión del Permiso de Prevención de Deterioro Significativo (PSD) PSDTX1672
Emisión del Permiso de Prevención de Deterioro Significativo (PSD) de Gases de Efecto Invernadero (GEI) GHGPSDTX255

Esta solicitud autorizaría la construcción de una instalación de generación de energía ubicada en la autopista 18, aproximadamente a 17 millas al norte de Fort Stockton, condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera acelerada, según lo permiten las reglas de la comisión en el Título 30 del Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Este enlace a un mapa electrónico de la ubicación general del sitio o instalación se proporciona como cortesía pública y no como parte de la solicitud o aviso. Para conocer la ubicación exacta, consulte la aplicación. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>. La instalación emitirá los siguientes contaminantes: Monóxido de carbono, contaminantes atmosféricos peligrosos, niebla de ácido sulfúrico, óxidos de nitrógeno, compuestos orgánicos, material particulado, incluyendo material particulado con diámetros de 10 micras o menos y 2,5 micras o menos, amoníaco y dióxido de azufre. La instalación propuesta también emitirá gases de efecto invernadero.

Esta solicitud se presentó a la TCEQ el 4 de agosto de 2025. La solicitud estará disponible para su visualización y copia en la oficina central de la TCEQ, la oficina regional de TCEQ Midland y el condado de Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas a partir del primer día de publicación de este aviso. El archivo de cumplimiento de la instalación, si existe alguno, está disponible para su revisión pública en la oficina regional Midland de la TCEQ. La solicitud (cualquier actualización inclusive) está disponible electrónicamente en la siguiente página web: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

El director ejecutivo ha determinado que la solicitud está administrativamente completa y llevará a cabo una revisión técnica de la solicitud.

COMENTARIO PÚBLICO. Usted puede enviar comentarios públicos a la Oficina del Secretario Oficial en la dirección a continuación. La TCEQ considerará todos los comentarios públicos al desarrollar una decisión final sobre la solicitud y el director ejecutivo preparará una respuesta a esos comentarios.

REUNIÓN PÚBLICA. Puede solicitar una reunión pública a la Oficina del Secretario Oficial en la dirección a continuación. El propósito de una reunión pública es para brindar la oportunidad de enviar comentarios o hacer preguntas sobre la solicitud. Se llevará a cabo una reunión pública sobre la solicitud si lo solicita una persona interesada y el director ejecutivo determina que existe un grado significativo de interés público en la solicitud o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado.

Una vez completada la revisión técnica de la solicitud, el director ejecutivo puede preparar un bosquejo de permiso y emitirá una decisión preliminar sobre la solicitud. Si se prepara un bosquejo de Permiso de Calidad del Aire, se requiere un Aviso de Solicitud y Decisión Preliminar y luego se publicará y enviará por correo a aquellos que hicieron comentarios, presentaron solicitudes de audiencia o están en la lista de correo para esta solicitud y contendrá la fecha límite final para enviar comentarios públicos.

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Puede solicitar una audiencia de caso contencioso sobre las secciones de la solicitud del Permiso de Aire número 181033 y el Permiso de Calidad del Aire PSD número PSDTX1672 si usted es una persona que podría verse afectada por las emisiones de contaminantes atmosféricos de la instalación. No se puede solicitar una audiencia de caso contencioso sobre la sección de la solicitud del Permiso de Calidad del Aire GHGPSD número GHGPSDTX255. Si solicita una audiencia de caso impugnado, debe presentar lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal y número de teléfono diurno; (2) nombre y número de permiso del solicitante; (3) la declaración "[Yo/nosotros] solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo se vería afectado negativamente por la aplicación y las emisiones atmosféricas de la instalación de una manera no común para el público en general; (5) la ubicación y distancia de su propiedad en relación con la instalación; (6) una descripción de cómo utiliza la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho en disputa que envíe durante el periodo de comentarios. Si la solicitud es hecha por un grupo o una asociación, uno o más miembros que tienen capacidad para solicitar una audiencia deben ser identificados por su nombre y dirección física. También deben identificarse los intereses que el grupo o asociación busca proteger. También puede presentar los ajustes propuestos a la solicitud / permiso que satisfagan sus inquietudes.

La fecha límite para presentar una solicitud para una audiencia de caso impugnado es de 30 días después de que se publique el aviso del periódico. Si una solicitud se presenta oportunamente, la fecha límite para solicitar una audiencia de caso impugnado se extenderá a 30 días después del envío de la respuesta a los comentarios.

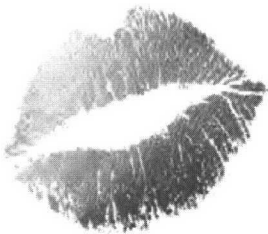
Si una solicitud de audiencia se presenta oportunamente, después del cierre de todos los períodos de comentarios y solicitudes aplicables, el Director Ejecutivo enviará la solicitud y cualquier solicitud de audiencia de caso impugnado a los Comisionados para su consideración en una reunión programada de la Comisión. La Comisión sólo podrá conceder una solicitud de audiencia de un asunto impugnado sobre cuestiones que el solicitante haya presentado en sus observaciones oportunas que no hayan sido retiradas posteriormente. **Si se concede una audiencia, el tema de una audiencia se limitará a cuestiones de hecho en disputa o cuestiones mixtas de hecho y de derecho relacionadas con preocupaciones relevantes y materiales sobre la calidad del aire presentadas durante el periodo de comentarios.** Cuestiones como los valores de las propiedades, el ruido, la seguridad del tráfico, y la zonificación están fuera de la jurisdicción de la Comisión para abordar en este procedimiento.

LISTA DE CORREO. Además de enviar comentarios públicos, puede solicitar ser colocado en una lista de correo para recibir futuros avisos públicos para esta solicitud específica enviando una solicitud por escrito a la Oficina del Secretario Oficial a la dirección a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito Texas Commission on Environmental Quality, Office of Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluido su nombre, número de teléfono, dirección de correo electrónico y dirección física, se convertirá en parte del registro público de la agencia. Para más información sobre el proceso de tramitación de permisos, favor de llamar al Programa de Educación pública de la TCEQ sin costo al 1-800-687-4040, o bien visitar su sitio web, www.tceq.texas.gov/goto/pep. Para información en español, favor de llamar al 1-800-687-4040. También es posible consultar oportunidades de participación pública en nuestro sitio web, www.tceq.texas.gov/goto/participation.

También se puede obtener más información de Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 o llamando a Ms. Elizabeth Stanko, TRC Environmental Corporation, Director, Energy Transition Projects al (713) 244-1039.

Fecha de emisión del aviso: 12 de agosto de 2025



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t 713.244.1000

Transmittal

To: TCEQ
Office of the Chief Clerk
PROOFS@tceq.texas.gov

Date: September 4, 2025

TRC Project No.: 656475.0000.0000

Project: Public Notice – Tear Sheet and Affidavit Submittal

cc: Allison Jackson, TCEQ - Air Permits Division (Electronic)
U.S. Environmental Protection Agency, Region 6 (Electronic)
Constantyn Gieskes, Pacifico GW LLC (Electronic)
Elizabeth Stanko, TRC Environmental Corporation (Electronic)
The Honorable Joe Shuster, County Judge (Hard Copy)
Upland Leasing Team Leader, Texas General Land Office (Hard Copy)
Air Section Manager, TCEQ Midland Regional Office (Hard Copy)

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the newspaper publications, and affidavits for Permits 181033, PSDTX1672, and GHGPSDTX255 are enclosed.

Thank you,

A handwritten signature in cursive script, appearing to read "A Powell".

Amanda Powell
TRC Environmental Corporation

Juliet Varra

From: Powell, Amanda <APowell@trccompanies.com>
Sent: Thursday, September 4, 2025 5:05 PM
To: PROOFS
Cc: r6airpermitstx@epa.gov; Stanko, Elizabeth; Constantyn Gieskes; Allison Jackson
Subject: Public Notice: Tear Sheet and Affidavit Submittal for Pacifico GW LLC
Attachments: Submittal 9-4-2025_.pdf

Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

On behalf of Pacifico GW LLC, the newspaper publications, and affidavits for Permits 181033, PSDTX1672, and GHGPSDTX255 are attached.

Thank you,
Amanda Powell

Amanda Powell
Project Analyst



11767 Katy Freeway, Suite 850, Houston, TX 77079
T 713.244.1026 | apowell@trccompanies.com
[LinkedIn](#) | [Instagram](#) | TRCcompanies.com

Senate Bill 709 (84th Texas Legislative Session, 2015) amended the Texas Water Code by adding new Section 5.5553, which requires the Texas Commission on Environmental Quality (TCEQ) to provide written notice to you at least thirty (30) days prior to the TCEQ's issuance of draft permits for applications that are located in your district.

Pacifico Gw LLC has applied to the TCEQ for air quality permitting actions regarding a Gw Ranch Energy Center.

Application Received Date: August 4, 2025

Location: Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas, 79735

This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice: <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>.

Air Quality Permits affected:

- Air Quality Permit 181033
- Prevention of Significant Deterioration PSDTX1672
- Greenhouse Gas Prevention of Significant Deterioration GHGPSDTX255

TCEQ is preparing the initial draft permit for applicant review. At the time the draft permit is issued, the applicant will be required to publish notice in a newspaper of general circulation, and the TCEQ will provide a copy of the notice of draft permit to persons who have requested to be on a mailing list.

Questions regarding this email may be directed to Bonnie Evridge by calling 512-239-5222.

Issued: September 15, 2025

omments

documents

File Name	Remove
<u>SB709 181033 PSDTX1672 GHGPSDTX255.pdf</u>	X
1-1 of 1 records	Page 1 of 1
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+ Choose File

Drag & Drop files to the box above to upload, or select Choose File

Ok Reset Cancel

THE HONORABLE CESAR BLANCO
TEXAS SENATE
DISTRICT ROOM GE.7
TEXAS STATE CAPITOL
cesar.blanco@senate.texas.gov

THE HONORABLE WES VIRDELL
TEXAS HOUSE OF REPRESENTATIVES
DISTRICT ROOM E1.308
TEXAS STATE CAPITOL
wes.virdell@house.texas.gov

181033
PSDTX1672
GHG PSDTX255

STATE

08/15/2025
pg 1

PECOS COUNTY JUDGE
COUNTY COURTHOUSE
103 W CALLAGHAN ST
FORT STOCKTON TX 79735-7104

VIRGINIA BELEW SOLID WA
PERMIAN BASIN REG. PLANNING CO
PO BOX 60660
MIDLAND TX 79711-0660

PAUL WEATHERBY MANAGER
MIDDLE PECOS GROUNDWATER CONSE
PO BOX 1644
FORT STOCKTON TX 79735-1644

COUNTY

CATHY DANIEL
SLEDGELAW GROUP PLLC
911 W 29TH ST
AUSTIN TX 78705-3506

PUBLIC HEALTH REGIO
TEXAS DEPARTMENT OF STATE HEAL
401 E FRANKLIN AVE STE 210
EL PASO TX 79901-1210

DR CECIL GEORGE
PECOS COUNTY HEALTH AUTHORITY
387 W IH 10
FORT STOCKTON TX 79735-2708

HANNAH E SAMSON
TEXAS RIOGRANDE LEGAL AID INC
902 E 11TH ST
DEL RIO TX 78840-3968

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
1505 FERGUSON LN
AUSTIN TX 78754-4501

ALFREDO GOMEZ
PECOS COUNTY HEALTH OFFICER
103 W CALLAGHAN ST
FORT STOCKTON TX 79735-7104

HANNAH E SAMSON
TEXAS RIOGRANDE LEGAL AID INC
PO BOX 964
DEL RIO TX 78841-0964

181033
PSD TX 1672
GHG PSD TX 255

PROT/IL

08/15/2025
pg 2

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 12, 2025

MR CONSTANTYN GIESKES
VICE PRESIDENT
PACIFICO GW LLC
30900 RANCHO VIEJO RD STE 230
SAN JUAN CAPISTRANO CA 92675-1776

Re: Declaration of Administrative Completeness
Permit, Prevention of Significant Deterioration (PSD), Greenhouse Gas (GHG) Prevention of
Significant Deterioration (PSD) Permit Application
Permit Numbers: 181033, PSDTX1672, and GHGPSDTX255
Pacifico GW LLC
GW Ranch Energy Center
Fort Stockton, Pecos County
Customer Reference Number: CN606413706
Regulated Entity Number: RN112259775

Dear Mr. Gieskes:

The Texas Commission on Environmental Quality (TCEQ) has declared the above-referenced application, received on August 4, 2025, administratively complete on August 12, 2025.

You are now required to publish notice of your proposed activity. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notices for Newspaper Publication (Examples A and B)
- Sign Posting Example (Example C)
- Public Notice Checklist
- Instructions for Public Notice
- Affidavit of Publication for Air Permitting (Form TCEQ-20533) and
- Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20534)
- Web link to download Public Notice Verification Form (refer to Public Notice Instructions)
- Notification List

Please note that it is very important that you follow all directions in the enclosed instructions. If you do not, you may be required to republish the notice. Some common errors are the unauthorized changing of notice wording or font, omission of air contaminants, and inaccurate plant site location information represented in the application. Additional information can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html or **if you have any questions, please contact us before you proceed with publication.**

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. **The processing of your application may be delayed if these time limitations are not met (i.e.; submitting proof of publication of the notice within 10 business days after publication, affidavits of publication within 30 calendar days after the date of publication, and public notice**

Mr. Constantyn Gieskes
Page 2
August 12, 2025

Re: Permits: 181033, PSDTX1672, and GHGPSDTX255

verification form within 10 business days after the end of the designated comment period). This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

If you do not comply with **all** requirements described in the instructions, the TCEQ cannot continue processing the application and may take other actions. Please note that as your application undergoes the technical review, we may request additional information.

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Mr. Steven Piper at (512) 239-1589.

Sincerely,

A handwritten signature in cursive script, reading "Nancy Birdsong".

Nancy Birdsong, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

Enclosures

cc: Air Section Manager, Region 7 - Midland
Air Permits Section Chief, New Source Review Section (6PD-R), U.S. Environmental Protection
Agency, Region 6, Dallas

Project Number: 396366

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



EXAMPLE A

NOTICE OF RECEIPT OF APPLICATION AND INTENT TO OBTAIN AIR PERMIT (NORI)

PROPOSED AIR QUALITY PERMIT NUMBER 181033, PSDTX1672,
AND GHGPSDTX255

APPLICATION Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:
Issuance of Permit 181033
Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1672
Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGPSDTX255

This application would authorize construction of the Power Generation Facility located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. **AVISO DE IDIOMA ALTERNATIVO.** El aviso de idioma alternativo en español está disponible en <https://www.tceq.texas.gov/permitting/air/newsourcesreview/airpermits-pendingpermit-apps>. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>. The facility will emit the following contaminants: carbon monoxide, hazardous air pollutants, sulfuric acid mist, nitrogen oxides, organic compounds, particulate matter including particulate matter with diameters of 10 microns or less and 2.5 microns or less, ammonia, and sulfur dioxide. The proposed facility will also emit greenhouse gases.

This application was submitted to the TCEQ on August 4, 2025. The application will be available for viewing and copying at the TCEQ central office, the TCEQ Midland regional office, and the Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas beginning the first day of publication of this notice. The facility's compliance file, if any exists, is available for public review in the Midland regional office of the TCEQ. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>

The executive director has determined the application is administratively complete and will conduct a technical review of the application.

PUBLIC COMMENT. You may submit public comments to the Office of the Chief Clerk at the address below. The TCEQ will consider all public comments in developing a final decision on the application and the executive director will prepare a response to those comments.

PUBLIC MEETING. You may request a public meeting to the Office of the Chief Clerk at the address below. The purpose of a public meeting is to provide the opportunity to submit comments or ask questions about the application. A public meeting about the application will be held if the executive director determines that there is a significant degree of public interest in the application, if requested by an interested person, or if requested by a local legislator. A public meeting is not a contested case hearing.

After technical review of the application is complete, the executive director may prepare a draft permit and will issue a preliminary decision on the application. If a draft Air Quality Permit is prepared, a Notice of Application and Preliminary Decision is required and it will then be published and mailed to those who made comments, submitted hearing requests or are on the mailing list for this application and will contain the final deadline for submitting public comments.

OPPORTUNITY FOR A CONTESTED CASE HEARING You may request a contested case hearing regarding the portions of the application for Air Permit Number 181033 and PSD Air Quality Permit Number PSDTX1672 if you are a person who may be affected by emissions of air contaminants from the facility. There is no opportunity to

request a contested case hearing regarding the portion of the application for GHGPSD Air Quality Permit Number GHGPSDTX255. If requesting a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, and daytime phone number; (2) applicant's name and permit number; (3) the statement "[I/we] request a contested case hearing"; (4) a specific description of how you would be adversely affected by the application and air emissions from the facility in a way not common to the general public; (5) the location and distance of your property relative to the facility; (6) a description of how you use the property which may be impacted by the facility; and (7) a list of all disputed issues of fact that you submit during the comment period. If the request is made by a group or an association, one or more members who have standing to request a hearing must be identified by name and physical address. The interests the group or association seeks to protect must also be identified. You may also submit your proposed adjustments to the application/permit which would satisfy your concerns.

A contested case hearing may currently be requested until 30 days after the mailing of the response to comments for this application. Note, if the applicant makes changes to its representations prior to the application being deemed technically complete that result in emission levels that are less than PSD thresholds, then the deadline to submit a request for a contested case hearing will be 30 days after the last publication of the NORI. In such cases, this NORI may be your only opportunity to request a contested case hearing. If a request is timely filed, the deadline for requesting a contested case hearing will be extended to 30 days after the mailing of the response to comments.

If a hearing request is timely filed, following the close of all applicable comment and request periods, the Executive Director will forward the applicable portion of the application and any requests for contested case hearing to the Commissioners for their consideration at a scheduled Commission meeting. The Commission may only grant a request for a contested case hearing on issues the requestor submitted in their timely comments that were not subsequently withdrawn. **If a hearing is granted, the subject of a hearing will be limited to disputed issues of fact or mixed questions of fact and law relating to relevant and material air quality concerns submitted during the comment period.** Issues such as property values, noise, traffic safety, and zoning are outside of the Commission's jurisdiction to address in this proceeding.

MAILING LIST. In addition to submitting public comments, you may ask to be placed on a mailing list to receive future public notices for this specific application by sending a written request to the Office of the Chief Clerk at the address below.

AGENCY CONTACTS AND INFORMATION. All public comments and requests must be submitted either electronically at www14.tceq.texas.gov/epic/eComment/, or in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

Further information may also be obtained from Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 or by calling Ms. Elizabeth Stanko, TRC Environmental Corporation, Director, Energy Transition Projects at (713) 244-1039.

Notice Issuance Date: August 12, 2025

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



EJEMPLO A

AVISO DE RECIBIMIENTO DE LA SOLICITUD E INTENCIÓN DE OBTENER UN PERMISO DE AIRE (NORI)

NÚMERO DE PERMISO DE CALIDAD DEL AIRE PROPUESTO
181033, PSDTX1672, AND GHGPSDTX255

SOLICITUD Pacifico GW LLC, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ, por sus siglas en inglés) para:

Emisión del Permiso 181033

Emisión del Permiso de Prevención de Deterioro Significativo (PSD) PSDTX1672

Emisión del Permiso de Prevención de Deterioro Significativo (PSD) de Gases de Efecto Invernadero (GEI)
GHGPSDTX255

Esta solicitud autorizaría la construcción de una instalación de generación de energía ubicada en la autopista 18, aproximadamente a 17 millas al norte de Fort Stockton, condado de Pecos, Texas 79735. Esta solicitud se está procesando de manera acelerada, según lo permiten las reglas de la comisión en el Título 30 del Código Administrativo de Texas, Capítulo 101, Subcapítulo J. Este enlace a un mapa electrónico de la ubicación general del sitio o instalación se proporciona como cortesía pública y no como parte de la solicitud o aviso. Para conocer la ubicación exacta, consulte la aplicación. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.895,31.171&level=13>. La instalación emitirá los siguientes contaminantes: Monóxido de carbono, contaminantes atmosféricos peligrosos, niebla de ácido sulfúrico, óxidos de nitrógeno, compuestos orgánicos, material particulado, incluyendo material particulado con diámetros de 10 micras o menos y 2,5 micras o menos, amoníaco y dióxido de azufre. La instalación propuesta también emitirá gases de efecto invernadero.

Esta solicitud se presentó a la TCEQ el 4 de agosto de 2025. La solicitud estará disponible para su visualización y copia en la oficina central de la TCEQ, la oficina regional de TCEQ Midland y el condado de Fort Stockton Public Library, 500 North Water Street, Fort Stockton, Pecos County, Texas a partir del primer día de publicación de este aviso. El archivo de cumplimiento de la instalación, si existe alguno, está disponible para su revisión pública en la oficina regional Midland de la TCEQ. La solicitud (cualquier actualización inclusive) está disponible electrónicamente en la siguiente página web: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

El director ejecutivo ha determinado que la solicitud está administrativamente completa y llevará a cabo una revisión técnica de la solicitud.

COMENTARIO PÚBLICO. Usted puede enviar comentarios públicos a la Oficina del Secretario Oficial en la dirección a continuación. La TCEQ considerará todos los comentarios públicos al desarrollar una decisión final sobre la solicitud y el director ejecutivo preparará una respuesta a esos comentarios.

REUNIÓN PÚBLICA. Puede solicitar una reunión pública a la Oficina del Secretario Oficial en la dirección a continuación. El propósito de una reunión pública es para brindar la oportunidad de enviar comentarios o hacer preguntas sobre la solicitud. Se llevará a cabo una reunión pública sobre la solicitud si lo solicita una persona interesada y el director ejecutivo determina que existe un grado significativo de interés público en la solicitud o si lo solicita un legislador local. Una reunión pública no es una audiencia de caso impugnado.

Una vez completada la revisión técnica de la solicitud, el director ejecutivo puede preparar un bosquejo de permiso y emitirá una decisión preliminar sobre la solicitud. Si se prepara un bosquejo de Permiso de Calidad del Aire, se requiere un Aviso de Solicitud y Decisión Preliminar y luego se publicará y enviará por correo a aquellos que hicieron comentarios, presentaron solicitudes de audiencia o están en la lista de correo para esta solicitud y contendrá la fecha límite final para enviar comentarios públicos.

OPORTUNIDAD PARA UNA AUDIENCIA DE CASO IMPUGNADO. Puede solicitar una audiencia de caso contencioso sobre las secciones de la solicitud del Permiso de Aire número 181033 y el Permiso de Calidad del Aire PSD número PSDTX1672 si usted es una persona que podría verse afectada por las emisiones de contaminantes atmosféricos de la instalación. No se puede solicitar una audiencia de caso contencioso sobre la sección de la solicitud del Permiso de Calidad del Aire GHG PSD número GHG PSDTX255. Si solicita una audiencia de caso impugnado, debe presentar lo siguiente: (1) su nombre (o para un grupo o asociación, un representante oficial), dirección postal y número de teléfono diurno; (2) nombre y número de permiso del solicitante; (3) la declaración "[Yo/nosotros] solicitamos una audiencia de caso impugnado"; (4) una descripción específica de cómo se vería afectado negativamente por la aplicación y las emisiones atmosféricas de la instalación de una manera no común para el público en general; (5) la ubicación y distancia de su propiedad en relación con la instalación; (6) una descripción de cómo utiliza la propiedad que puede verse afectada por la instalación; y (7) una lista de todas las cuestiones de hecho en disputa que envíe durante el periodo de comentarios. Si la solicitud es hecha por un grupo o una asociación, uno o más miembros que tienen capacidad para solicitar una audiencia deben ser identificados por su nombre y dirección física. También deben identificarse los intereses que el grupo o asociación busca proteger. También puede presentar los ajustes propuestos a la solicitud / permiso que satisfagan sus inquietudes.

La fecha límite para presentar una solicitud para una audiencia de caso impugnado es de 30 días después de que se publique el aviso del periódico. Si una solicitud se presenta oportunamente, la fecha límite para solicitar una audiencia de caso impugnado se extenderá a 30 días después del envío de la respuesta a los comentarios.

Si una solicitud de audiencia se presenta oportunamente, después del cierre de todos los periodos de comentarios y solicitudes aplicables, el Director Ejecutivo enviará la solicitud y cualquier solicitud de audiencia de caso impugnado a los Comisionados para su consideración en una reunión programada de la Comisión. La Comisión sólo podrá conceder una solicitud de audiencia de un asunto impugnado sobre cuestiones que el solicitante haya presentado en sus observaciones oportunas que no hayan sido retiradas posteriormente. **Si se concede una audiencia, el tema de una audiencia se limitará a cuestiones de hecho en disputa o cuestiones mixtas de hecho y de derecho relacionadas con preocupaciones relevantes y materiales sobre la calidad del aire presentadas durante el periodo de comentarios.** Cuestiones como los valores de las propiedades, el ruido, la seguridad del tráfico, y la zonificación están fuera de la jurisdicción de la Comisión para abordar en este procedimiento.

LISTA DE CORREO. Además de enviar comentarios públicos, puede solicitar ser colocado en una lista de correo para recibir futuros avisos públicos para esta solicitud específica enviando una solicitud por escrito a la Oficina del Secretario Oficial a la dirección a continuación.

CONTACTOS E INFORMACIÓN DE LA AGENCIA. Los comentarios y solicitudes del público deben enviarse electrónicamente a www14.tceq.texas.gov/epic/eComment/, o por escrito Texas Commission on Environmental Quality, Office of Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087. Tenga en cuenta que cualquier información de contacto que proporcione, incluido su nombre, número de teléfono, dirección de correo electrónico y dirección física, se convertirá en parte del registro público de la agencia. Para más información sobre el proceso de tramitación de permisos, favor de llamar al Programa de Educación pública de la TCEQ sin costo al 1-800-687-4040, o bien visitar su sitio web, www.tceq.texas.gov/goto/pep. Para información en español, favor de llamar al 1-800-687-4040. También es posible consultar oportunidades de participación pública en nuestro sitio web, www.tceq.texas.gov/goto/participation.

También se puede obtener más información de Pacifico GW LLC, 30900 Rancho Viejo Road Suite 230, San Juan Capistrano, California 92675-1776 o llamando a Ms. Elizabeth Stanko, TRC Environmental Corporation, Director, Energy Transition Projects al (713) 244-1039.

Fecha de emisión del aviso: 12 de agosto de 2025

Example B

Publication Elsewhere in the Newspaper:

TO ALL INTERESTED PERSONS AND PARTIES:

Pacifico GW LLC, has applied to the Texas Commission on Environmental Quality (TCEQ) for:

Issuance of Permit 181033

Issuance of Prevention of Significant Deterioration (PSD) Permit PSDTX1672

Issuance of Greenhouse Gas (GHG) Prevention of Significant Deterioration (PSD) Permit GHGPSDTX255

This application would authorize construction of a Power Generation Facility located on Highway 18 approximately 17 miles north of Fort Stockton, Fort Stockton, Pecos County, Texas 79735. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. Additional information concerning this application is contained in the public notice section of this newspaper.



3"

minimum



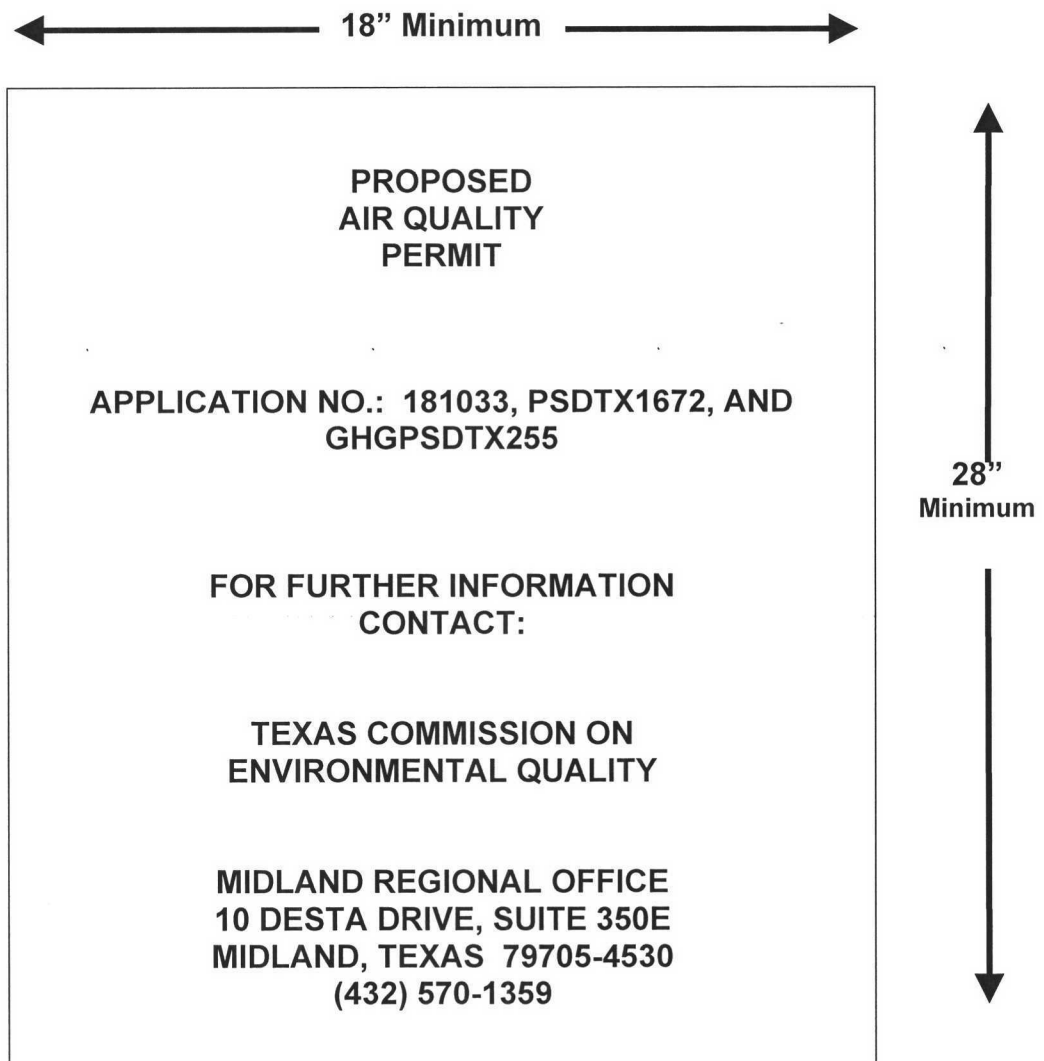
Minimum 2 column widths or 4 inches



Example C

Sign Posting

Sign(s) must be in place on day of publication of first newspaper notice **and must remain in place and the lettering must be legible during that designated comment period (30 days)**. It is recommended that the signs remain in place until 30 days after the last newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

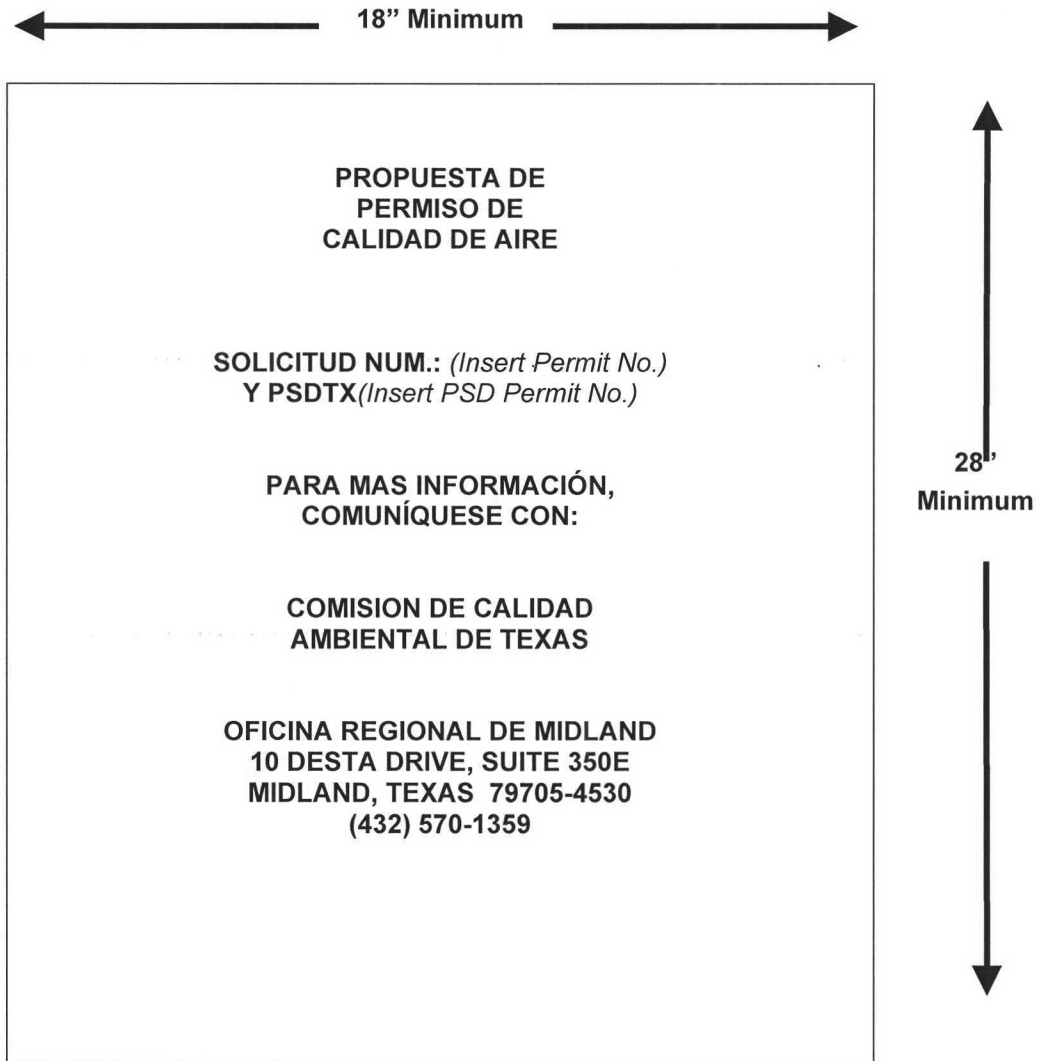
WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

EXAMPLE F

SIGN POSTING

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible during that designated comment period (30 days). These signs must remain in place until 30 days after the last newspaper publication of the second notice (either English or alternate language notice, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a public highway, street or road. Signs must be visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public highway, street, or road.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

Public Notice Checklist
Notice of Receipt of Application and Intent to Obtain Permit
(1st Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

Within 30 calendar days after date of administrative completeness letter
<p>Publish <i>Notice of Receipt of Application and Intent to Obtain Permit</i></p> <ul style="list-style-type: none">- Example A must be published in "public notice" section of newspaper. Review for accuracy prior to publishing.- Example B must be published in prominent location (other than "public notice") in same issue of newspaper.- As part of the expedited permitting process, it is recommended that you publish immediately. <p>Provide copy of application at a public place for review and copying. Location selected must provide public access to the internet. Keep it there until end of the designated comment period.</p> <p>Prepare signs.</p>
First day of newspaper publication
<p>Review published newspaper notice for accuracy. If errors, contact Air Permits Division.</p> <p>Post signs and keep them up for duration of the designated comment period (see Example C).</p> <p>Ensure copy of application is at the public place.</p>
Within 10 business days after date of publication
<p>Proof of publication showing publication date and newspaper name should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of newspaper clippings showing publication date and newspaper name to persons listed on <i>Notification List</i></p>
Within 30 calendar days after date of publication
<p>Affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of affidavits to persons listed on <i>Notification List</i></p>
Within 10 business days after end of the designated comment period
<p>Public Notice Verification Form should be emailed to PROOFS@tceq.texas.gov or mailed to:</p> <p style="padding-left: 40px;">Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team / AIR Expedited Permitting P.O. Box 13087 Austin, Texas 78711-3087</p> <p>Mail or email, as instructed, photocopies of Public Notice Verification Form to persons listed on <i>Notification List</i></p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For New Source Review Federal Air Permit

Notice of Receipt of Application and Intent to Obtain Permit

Your application has been declared administratively complete and now you must comply with the following instructions:

Review Notice

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the Texas Commission on Environmental Quality (TCEQ) immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* within **30 calendar days** after the date of administrative completeness. As part of the expedited permitting process, it is recommended that you publish immediately. Refer to the cover letter for the date of administrative completeness.
- You must publish the enclosed *Notice of Receipt of Application and Intent to Obtain Permit* at your expense, in a newspaper that is of general circulation in the municipality where the facility is or will be located. If the facility is not located within a municipality, the newspaper should be of general circulation in the municipality nearest to the location or proposed location.
- You must publish this notice in one issue of any applicable newspaper.
- You will find two example notices enclosed in this package. *Example A* must be published in the "public notice" section of the newspaper. The phrase "Example A" is not required to be published. *Example B* must be published in the **same issue** of the newspaper as *Example A*; however, it must be published in a prominent location (other than the public notice section). *Example B* refers the public to the "public notice" section of the newspaper where *Example A* provides more information regarding the permit application.
- *Example B* must be a total of at least **6 column inches (standard advertising units)** with a height of at least **3 inches** and a horizontal dimension of **2 column widths**. If the newspaper chosen does not use standard advertising units for measurement, the notice must be at least **12 square inches** with the shortest side at least 3 inches.
- The bold text of the enclosed notice **must** be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold**, *italics*). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, applicants for air permits must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (signs, or signs and newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle school nearest to the facility or proposed facility to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publication of alternative language notices must be made in a newspaper or publication primarily printed in each language taught in the bilingual education program. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- Publication in an alternative language section or insertion within an English language newspaper does not satisfy these requirements.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the ***Public Notice Verification Form (Form TCEQ-20244)*** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are eligible to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements after receipt of the full public notice package, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Spanish notice templates are available through the Air Permits Division Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication. Email a copy to Air Permits Division staff.**
- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period should last at least **30 calendar days**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a public meeting is held. If a public meeting is held, the comment period will be extended to the later of either the date of the public meeting or the end of the second notice period.

Proof of Publication

- Check each publication to ensure that the articles were accurately published. If a notice was not published correctly you may be required to republish.
- For each newspaper in which you published, you must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You must submit an **affidavit of publication for air permitting and alternate language affidavit of publication for air permitting (if applicable)** to the Office of the Chief Clerk within **30 calendar days** after the date of publication. **You must use the enclosed affidavit forms.** The affidavits must clearly identify the applicant's name and permit number. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit the **Public Notice Verification Form (Form TCEQ-20244)** to the Office of the Chief Clerk within **10 business days** of the end of this public comment period. You must use this form to certify that you have met alternative language notice requirements. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- The **affidavits of publication, Public Notice Verification Form, and acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team / AIR Expedited Permitting
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk have all blanks on the affidavit filled in correctly.
- Photocopies of newspaper clippings, affidavits, and verifications must also be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then** the TCEQ may suspend further processing on your application or take other actions.

Sign Posting

Applicants for air quality permits must also post signs.

- You must post at least one sign in English and as applicable, in each alternative language.
- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible and be visible from the street for the entire duration of the publications' designated comment period (see Example C).
- The sign template enclosed (*Example C*) is an example only. Read the sign template carefully and notify the TCEQ if it has an error or omissions. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Any changes to the text prepared by the TCEQ must be approved by the agency.
- Signs placed at the site must be located within 10 feet of each (every) property line paralleling a public street, road, or highway. Signs must be spaced at not more than 1,500-foot intervals. A minimum of one sign; but not more than three signs are required along any property line paralleling a public street, road, or highway. Sign(s) must be placed at a sufficient height above the ground that is necessary for sign(s) to be 100 percent visible from the street.
- All lettering on the sign must be no less than 1½" in height with block printed capital lettering. The sign must be at least 18" wide and 28" tall, and consist of black lettering on a white background.
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each posted sign daily to ensure it is present and visible throughout the entire comment period.
- You must submit verification of sign posting using the **Public Notice Verification Form (Form TCEQ-20244)** within **10 business days** after end of the publications' designated comment period. Do not submit the *Public Notice Verification Form* verifying sign posting until after the comment period is over. You cannot certify that the sign posting is in compliance until after the comment period is over. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

Application in a Public Place

- You must provide a copy of the administratively complete application at a public place for review and copying by the public. This place must be in the county in which the facility is located or proposed to be located. The location must also provide public access to the internet.
- A public place is one that is publicly owned or operated. For example, libraries, county courthouses, or city halls.
- The administratively complete application must be available beginning on the first day of newspaper publication and remain available during the entire public comment period.
- If the application is submitted to the TCEQ with information marked as confidential, you are required to indicate which specific portions of the application are not being made available to the

public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."

- You must submit verification of file availability using the **Public Notice Verification Form (Form TCEQ-20244)** within **10 business days** after end of the publications' designated comment period. Do not submit the form verifying that the application was in a public place until after the comment period is complete. If a public meeting is held or second notice is required causing the public comment period to be extended, at a later date you will be required to verify that the application was in a public place during the entire public comment period. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the *Notice of Application and Intent to Obtain Permit*.

If you wish to obtain an electronic copy, please contact the initial reviewer who assisted in the preparation of this public notice package. The electronic version is available in Microsoft Word format only and can be requested once your application has been declared administratively complete. Please ensure that the electronic version is correct and consistent with the hard copies that were provided. Any revisions made may not be accepted. **You may download copies of the Public Notice Verification Form and Affidavits of publication by visiting our agency Web site at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the administrative reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033, PSDTX1672, and GHGPSDTX255
Application Received Date: August 4, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____
(*Title of Person Representing Newspaper*) (*Name of the Newspaper*)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or nearest municipality to the location of the facility or the proposed facility*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

[Affix Seal]

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Pacifico Gw LLC
Permit No.: 181033, PSDTX1672, and GHGPSDTX255
Application Received Date: August 4, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____;
(*Title of Person Representing Newspaper*) (*Name of the Newspaper*)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or county in which the facility or proposed facility is located*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20244)*. Acceptable proof of publication and any affidavits and Form TCEQ-20244 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, AIR Expedited Permitting, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Ms. Allison Jackson at Allison.Jackson@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Air Section Manager
Midland Regional Office
10 Desta Drive, Suite 350E
Midland, Texas 79705-4530

Texas General Land Office
Upland Leasing Team Leader
Professional Services
P.O. Box 12873
Austin, Texas 78711-2873

The Honorable JOE SHUSTER
County Judge
County Courthouse
103 W Callaghan
Fort Stockton, tx

For TCEQ Use Only

Applicant and Contact Information

This sheet should accompany all notices to be processed by the office of the chief clerk on the right side of the file folder.

Applicant's main contact and address to be shown on permit:	
Name/Title: Constantyn Gieskes, Vice President	
Company: Pacifico Gw Llc	
Street/Road: 30900 Rancho Viejo Rd Ste 230	
City/State/Zip: San Juan Capistrano, CA 92675-1776	
Telephone: (949) 481-8200	Fax:
Applicant's technical representative/ consultant:	
Name/Title: Elizabeth Stanko, Director, Energy Transition Projects	
Company: Trc Environmental Corporation	
Street/Road: 11767 Katy Fwy Ste 850	
City/State/Zip: Houston, TX 77079-1756	
Phone: (713) 244-1039	Fax:
Person responsible for publishing notice:	
Name/Title: Constantyn Gieskes, Vice President	
Company: Pacifico Gw Llc	
Street/Road: 30900 Rancho Viejo Rd Ste 230	
City/State/Zip: San Juan Capistrano, CA 92675-1776	
Telephone: (949) 481-8200	Fax: